STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Make Recorded Action

OR

Strike out upper line

Make Required Affidavit Vail or Deliver Report to: Conservation Division		FORM.	ATION I	PLUGGIN	G RECORD	when reporting plus ging off formation
State Corporation Commission 300 Bitting Building	Re	rher	Cour	ty Son 29	Two 30S Per	13 (25) (W
Wichita, Kansas						(1)
NORTH						*******************************
						Well No1
	· Office Address	Borger,	Texas			
	_ Character of V	Well (completed a	s Oil, Gas or	Dry Hole)	Gas Well	
						5 19 46
						19.47
						19. 47
						19.47
	Plugging com	pleted	***************************************		9/1	19.47
						19. 4 7
Locate well correctly on above	Was permission	n obtained from	tne Conserva	tion Division o	or its agents befor	re plugging was com
Section Plat Name of Conservation Agent who su						
Producing formation						
Show depth and thickness of all wate			Docton		Total Depth of	renree
OIL, GAS OR WATER RECORD	, -				(CASING RECORD
	70			<u> </u>		SABING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				5 <u>1</u> 11	4579'	27621
						(*****
				····		***************************************
···						
				,		•
He se	eavy mud and lacks of cement	5 sacks at	350', Mud	ding to 20)', ran 10	
				· · · · · · · · · · · · · · · · · · ·	∕ ⊙∵	
			(O\C) (98)			
				1	98	>

		•••••				
		•		••••		
	(If additional	description is necessar	v nea RACK of	this short		
Correspondence regarding this w	vell should be address	ed toJ.M. Hu 302 Pet	ber Corp roleum B	orationN	ir. E.A. Huf ita 2, Kans	fman as.
TATE OF Kansas	, COUN	TY OFSedg	wick		., 65.	
Edward A. Huffm	That I have browned	(em	ployee of own	ier) or (o verce	of the	above-described well,
eing first duly sworn on oath, says: escribed well as filed and that the sa	Inat I have knowled	ige of the facts, st act. So halo was	atements, and	i matters herei	n contained and t	ne log of the above-
section non as more and that the se	and and thue and corr	coe. so neip me (01/	. //()	.// ()()	
a * *		(Signature)	لى <i>كورى</i> 	d A. Huffm	* Kupkma	
		7/0				7
						Kansas.
SUBSCRIBED AND SWORN TO before	me this 1st		Octobe		, 19. 47 .	<u></u>
·				with	Tyrre	o O I
v.commission expiresJune 7, 19	50			ever- for hallow to should be	- Jane	Notary Public.

POCK PACE 25 UND 30

21-6858-RS

2-47—6M

Farm: Larrison

Company: J.M.HUBER CORPORATION

Location:

NV SH NE. Sec. 29-308-13W Barber County, Kansas

on: Gas

Production: Gas Elevation: 1898

CASING USED

10 3/4" @ 960° 5 1/2" @ 4579°

Gravel & clay	0 - 120	SAMPLE TOPS:					
Red beds & shells	790						
Anhydrite	810	Douglas sand		shaly, non-porous.			
Shale & shells	1350	Douglas sand	3959-74	porous, possible gas			
Salt, shale & shells	1605		_	stain, no odor.			
Shale & shells	1900	Top Lansing	3974 4465				
Lime, shale & shells	2010	Top Miss.Chert	4465				
Lime & shale streaks	2115	Top Maquoketa	4577	fair porosity, no stain			
Lime & shale	2275		_	no odor.			
Lime & shale streaks	2395	Total depth	¥598				
Lime & shale	26 ¹ 40	HDST	4579-88	gas in 2 min. open 15			
Shale	2745			min., recov. 60' gas cut			
Lime & shale	3385	•		muđ.			
Broken lime & shale	3485	_	_	•			
Broken lime	3560	5 3" cemented 4579 with 125 sacks. Loaded hole.					
Lime & shale	3605	drilled cement & CO to 4585 and found cement under					
Broken lime & shale	3790	shoe. Swabbed down to 2500° off bottom to make sure					
Lime & shale	3962 .	pay was not cemented off and well began to unload by					
Sand	3977	heads. Drowned w	well down d	cleaned out to 4588. T.D.			
Shale & lime	4080	Ran 2" tubing, unloaded hole & gas gauged 73 MCF.					
Lime & sandy lime	4185	Treated with 300 gallons of acid. gas est. 450 MCF.					
Line & shale	4235	Treated with 500 gallons of acid and 4,000 gallons					
Line	4290	of acid, no increase. Pulled tubing and drilled					
Cherty Lime & shale	4330	deeper to 4598, all coarsely crystalline limestone,					
Lime & shale	4360	top of Viola crystalline limestone 4587. Treated					
Lime & chert	4435	with 10,000 gallons of acid through casing, before					
Lime & shale	4465		gauged 2)	7000 MGF. Ran 2" tubing.			
Chat	j1,1 30	The transfer of the					
Shale	4515	•		•			
Shale & lime shells	4560	•					
Shale	4 577						
Lime	4588						
Rotary T.D.	4588						
		:					
				.			

STATE OF KANSAS

11

CRUMTY OF SEDGWICK

I hereby certify that the above is a true and correct copy of the log of Larrison No. 1 located in the Northwest Quarter of the Southeast Quarter of the Northeast Quarter (NW SE NE) of Section 29. Township 30 South, Range 13 West, Barber County, Kansas.

Edward A. Huffman. District Manager J.M. HUBER CORPORATION

Subscribed and sworn to before me this 20th day of haneseles 1946.

My Commission expires June 7. 1950

Notary Public

125 29 30 13W