

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Barber

County. Sec. 28 Twp. 30 Rge. 13 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. CE $\frac{1}{2}$ SE SW

Lease Owner. J. M. Huber Corp.

Lease Name. Sadie Clay Well No. 1

Office Address. Box 460 - Pratt, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Oil

Date well completed. 5-16-45 19.

Application for plugging filed. 4-20-50 19.

Application for plugging approved. 4-20-50 19.

Plugging commenced. 4-21-50 19.

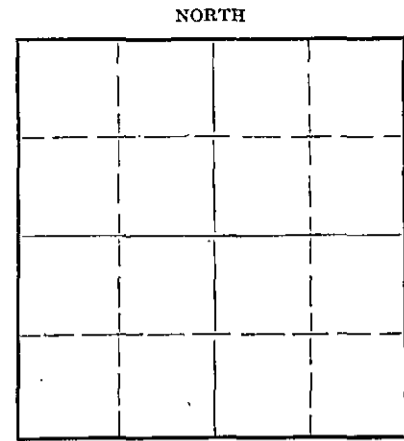
Plugging completed. 4-25-50 19.

Reason for abandonment of well or producing formation.

Oil is exhausted

If a producing well is abandoned, date of last production. 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. C. D. Stough - Great Bend, Kans.

Producing formation. Depth to top. Bottom. Total Depth of Well. 4593' Feet

Show depth and thickness of all water, oil and gas formations. Plug Back Depth

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	801'	None
				5 1/2"	4688	3017'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled hole with rock from 3442 to 3410
Dumped 5 sacks of cement at 3410'.
Shot pipe loose and pulled 3017' of casing.
Set fresh water plug at 250'
Dumped 20 sacks of cement at 250'. Filled
hole with mud to 30' and dumped 10 sacks.

350
04-26-1951

(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to. J. M. Huber Corporation
Address. Box 460
Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.

I, J. L. Kyler, employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

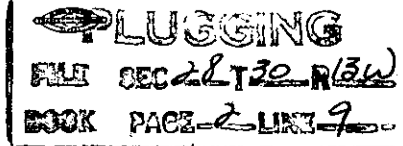
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of April, 1950

My commission expires August 20, 1951

J. L. Kyler
Notary Public.

22-2025 2-48-15M



WELL RECORD

WELL NO. _____

Sadie Clay #1 LEASE
 COMPANY J. M. Huber Corp. ACRES _____
 RECORD COMPILED _____ 19____ BY _____
 SEC. 28 TWP 30S RGE 13W COUNTY Barber STATE Kans
 SURVEY _____ BLOCK _____ SECTION _____
 LOCATION CE 1/2 SE SW
 STAKED BY _____ DATE _____ 19____ ELEVATION _____
 RIG COMMENCED _____ 19____ COMPLETED _____ 19____ CONTR. _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	2-7-45	3-5-45			Huber
CABLE	3-5-45	5-16-45			

COMPLETION METHOD _____
 PRODUCTION DATA Physical Potential 240 BOPD
 GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT. _____

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
	IN.	10 3/4"				801'		801'		FT.	
		5 1/2"				4688'		4688'		"	
		2 1/2" Tubing				4590'		4590'		"	
										"	
										"	
										"	
										"	
										"	
										"	

(2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	
MAX. TUB. PR.	
MAX. CAS'G PR.	
BLANKET	
HOURS	
METHOD	

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	May 16, 1945	TO	July 1, 1948
PRODUCED BY GAS LIFT	_____ IN.	TUBING FROM	19____ TO 19____
OTHER LIFTS			
PUT ON JACK/BEAM/UNIT	19____		

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Maquoketa	4591	4609	18	Oil & Gas	
OIL AFTER						
WATER BEFORE						
WATER AFTER						
DONE BY						

PLUGGING
 FILE SEC. 28 TWP 30S RGE 13W
 BOOK PAGE 2 LINE 9

(CONTINUED)

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WELL RECORD—(Continued)

WELL NO. _____

LEASE _____

(12) ADDITIONAL INFORMATION

(13) MATERIAL LOST IN HOLE

(14) WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Sand, Gravel	0	105			Shale	3912	3960		
Red bed, shells	105	250			Sand	3960	3971		
Shale, shells	250	803			Shale	3971	3974		
Shells, shale	803	1260			Lime, shale	3974	4012		
Salt, shale, shells	1260	1450			Lime	4012	4102		
Shells, shale	1450	1645			Brkn, lime, shale	4102	4167		
Shells, shale	1645	1870			Lime, shale	4167	4236		
Shale, shells	1870	1900			Lime	4236	4376		
Lime, shale	1900	2058			Lime, shale	4376	4308		
Lime	2058	2270			Lime	4308	4344		
Lime, shale	2270	2423			Lime, shale	4344	4375		
Lime	2423	2555			Lime	4375	4415		
Lime, shale	2555	3092			Lime, shale	4415	4418		
Lime	3092	3229			Cherty lime	4418	4438		
Lime broken	3229	3319			Chert, Lime	4438	4440		
Lime	3319	3384			Cherty lime	4440	4467		
Lime, shale	3384	3521			Cherty lime	4467	4493		
Lime, shale	3521	3705			Shale	4493	4501		
Lime broken	3705	3785			Shale, lime	4501	4577		
Lime, shale	3785	3822			Shale	4577	4590		
Lime	3822	3869			Sand	4590	4591		
Sdy, lime, shale	3869	3912			Dolomite, lime	4591	4605		