

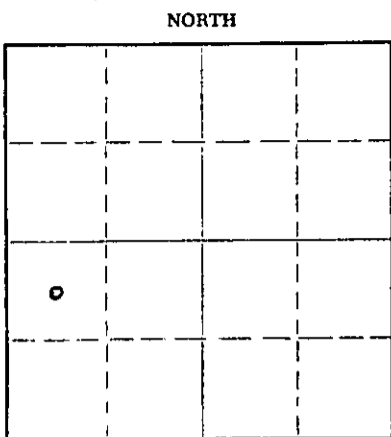
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. NW Twp. SW Sec. 31-30S-17W



Locate well correctly on above Section Plat

Location as "NE/CNW&SW" or footage from lines _____
Lease Owner H.W. Skinner Grain & Lumber Company
Lease Name Skinner MARJORIE Well No. 1
Office Address Medicine Lodge, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed May 31, 19 44
Application for plugging filed September 29, 19 69
Application for plugging approved September 30, 19 69
Plugging commenced September 30, 19 69
Plugging completed October 15 12:00 19 69
Reason for abandonment of well or producing formation _____
Gas Depleted to Non Commercial
If a producing well is abandoned, date of last production May, 19 69
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren
Producing formation Viola Depth to top 4508 Bottom 4667 Total Depth of Well 4775 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Viola</u>	<u>Gas</u>	<u>4508</u>	<u>4519</u>	<u>10 3/4</u>	<u>772</u>	<u>None</u>
				<u>5 1/2</u>	<u>4603</u>	<u>2,241.40</u>

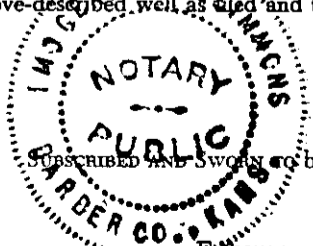
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Chat dump in well. Plugged back to 4580 to 4500. 5 sacks of cement - pumped with dump bailer - from 4500 to 4465.
Ripped pipe at 3700. Ripped pipe at 3500. Worked pipe and pipe came apart at 2241. 4 bad joints in string and hole in pipe.
Built wood bridge at 500.
Rock From 500 to 490.
Cement - 35 sacks 490 to 420.
Mud 420 to 40.
Rock 40 to 30.
Cement - 15 sacks 30 to top.

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STATE CORPORATION COMMISSION
NOV 20 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Clarke Oilfield Service, Inc.
Address Box 187, Medicine Lodge, Kansas 67104

STATE OF KANSAS, COUNTY OF BARBER, ss.
R. O. Thompson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God



(Signature) R. O. Thompson
Medicine Lodge, Kansas
(Address)

Subscribed and sworn to before me this 19th day of November, 19 69
My commission expires February 22, 1972
Imogene Fitzsimmons
Notary Public.

DAILY REPORT DETAILED

NW SW 31-30-13W
 Barber County

LEASE Marjorie GROUND 1813
 DF 1820 WELL NO. 1

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
3-9-44		Location started 2-23-44 by A.L. Rhodes & Felton (Barber County Engineer) 647 ft from North line, 600' from west line, Sec. 4, T. 30. N. R. 13. W. Barber County. Rigging pits. Moving in and rigging up rotary # 12.
3-10-44		Rigging up rotary.
3-11-44		Rigging up rotary.
3-12-44		Rigging up rotary.
3-13-44		Rigging up rotary.
3-14-44		Rigging up rotary.
3-15-44		Rigging up rotary.
3-16-44		Rigging up rotary.
3-17-44		Rigging up rotary.
3-18-44		Rigging up rotary.
3-19-44		Rigging up rotary.
3-20-44		Rigging up rotary.
3-21-44	450	Drilling red bed & shale. Spudded at 11:00 AM
3-22-44	767	Drig. Anhydrite, top anhydrite 748'.
3-23-44	787	Ran 24 jts. 772' of 10-3/4" 32.75' 8 Rd. thread casing "A" condition. Set at 783' with 500 sx. Halliburton bulk cement, 500' floccle, 300# Calcium chloride. Pumped plug to 746' at 3:15 PM 3-23-44 500.
3-24-44	787	W.O.C. Elevation 1820.
3-25-44	900	Drilling
3-26-44	1895	Drilling in shale and shells.
3-27-44	2185	Drilling lime and shale.
3-29-44	2596	Drilling shale and shells.
3-30-44	2850	Drilling various colored shale, lime & shells.
3-31-44	3120	Drilling lime and shale.
4-1-44	3360	Drilling in lime.
4-2-44	3426	Drilling lime and shale.
4-3-44	3604	Drilling shale and shells.
4-4-44	3980	Drilling in lime.
4-5-44	4075	Drilling in lime. Top of Topeka 3630', top of L.K.C. 3930' R.B.
4-6-44	4177	Drilling in lime.
4-7-44	4224	Drilling in cherty lime.
4-8-44	4300	Drilling in lime.
4-9-44	4369	Drilling in lime.
4-10-44	4378	Drilling in lime. Blew out rotary hose.
4-11-44	4460	Drilling in lime. Top Miss. lime 4427' D.F.
4-12-44	4544	Drilling in lime. Top of Viola 4508' D.F.
4-13-44	4566	Took drill stem test with packer set at 4509 1/2' D.F. Blew gas in 2 min., showed water in 25 min. Left packer open 40 min. Blew gas continuously, water salty. Pressure on chart 400# through 1/2" choke. Estimate 2 to 3 million cubic feet.
4-14-44	4607	Drilling in lime and chert.
4-15-44	4669	Drilling in lime and sandy shale.

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 CONSERVATION DIVISION
 Wichita, Kansas

DAILY REPORT DETAILED

LEASE MarjorieWELL NO. 1

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
4-16-44	4736	Drilling shale and sand. Top of Simpson shale 4649' D.F. Top of Simpson sand 4667' D.F. Top of Arbuckle 4731' D.F.
4-17-44	4779 R.B. 4775 D.F.	T.D. No shows in Arbuckle. Cemented back through drill pipe with 66 sacks of cement to 4660' D.F.
4-18-44	4660	P.M. T.D. W.O.C.
4-19-44	4616	Circulated and found top of cement at 4616'.
4-20-44	4616	Ran 147 jts. 4593' of 5 1/2" OD 147 casing "A" condition. Set at 4603' D.F. with 250 sacks Halliburton bulk cement & 125# floacle. Pumped plug to 4540' @ 9:45 on 4-20-44. Tore down rotary. Unable to move out on account of sand.
4-21-44	4616	Shut down waiting to move out rotary and move in drilling in unit.
4-22-44 to 5-7-44	4616	Rigging up drilling in unit.
5-9-44	4616	Bailing mud at 1000'.
5-10-44	4616	Bailing mud at 3400'.
5-11-44	4616	Bailing mud at 3900'.
5-12-44	4616	Bailed mud. Found top of cement at 4600'.
5-13-44	4616	Drilled out cement to 4800' SD for repairs to unit.
5-14-44	4616	SD repairing unit.
5-15-44	4616	SD repairing unit.
5-16-44	4616	SD repairing unit.
5-17-44	4616	Drilling cement at 4575'
5-18-44	4616	Drilled cement to 4586. Installed master gate and bailed out cellar.
5-19-44	4616	Ran G.L.A. to 4580' total depth. Ran Gamma Ray test and perforated 5 1/2" casing with 12 shots from 4511' to 4515'. Showed 1,017,200 cubic feet of gas. Perforated with 12 shots from 4515' to 4519'. Showed 1,173,000 cubic ft. of gas. Perforated with 6 shots from 4511' to 4519'.
5-20-44	4580	Tested 1,900,000 cu. ft. of gas at 12:00 noon with 1500# pressure.
5-21-44	4580	Pumped in 157 Bbls. of water attempting to fill well.
5-22-44	4580	Pumped in 33 Bbls. of water making a total of 190 bbls. used in filling well. Ran 167 jts. of 2" USF 33 tubing setting at 4603.
5-23-44	4580	Treated with 2000 gal. Dowell X Solution. Maximum casing pressure 1000#. Maximum tubing pressure 800#. Used 14 bbls. of water for lead. At completion of treatment well was on vacuum. Started swabbin water load at 4:30 PM. Well started flowing at 5:40 PM flowing through 2" tubing until 2:20 PM opened casing and well flowed through casing until 8:10 PM. Estimated 23,000,000 cu. ft. by Side Static Pressure Test.
5-24-44	4580	

DAILY REPORT DETAILED

LEASE Marjorie

WELL NO. 1

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
5-25-44	4580	Shut in waiting on gas analysis.
5-26-44	4580	Shut in waiting on gas analysis.
5-27-44	4580	Shut in waiting on gas analysis.
5-28-44	4580	Shut in waiting on gas analysis.
5-29-44	4580	Shut in waiting on gas analysis.
5-30-44	4580	Shut in waiting on gas analysis.
5-31-44	4580	Shut in pressure 14577. Working pressure 12767. Rate of flow 10,663,000 cu. ft. per day. Official state gas potential 37,048,000 cu. ft. per day. Taken through 3" outlet with Peto reading 36 PSI