

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 1985

OPERATOR Hummon Corporation API NO. 15-007-21,769-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD Unnamed

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 263-8521 _____ Indicate if new pay.

PURCHASER _____ LEASE Ricke Estate

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Big-H Drilling, Inc. 810 Ft. from east Line and

ADDRESS 400 One Main Place 660 Ft. from north Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 32 RGE 11 (W).

PLUGGING CONTRACTOR Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 400 One Main Place _____ KCC

Wichita, KS 67202 _____ KGS

TOTAL DEPTH 3765 PBTD _____ SWD/REP _____

SPUD DATE 3/1/84 DATE COMPLETED 3/7/84 PLG. _____

ELEV: GR 1510 DF 1520 KB 1523 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209.50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 19 84.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDCWICK COUNTY, KANSAS
MY COMMISSION EXPIRES: 2/13/86
MY APP. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1984
3-21-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Hummon Corporation LEASE NAME Ricke Estate SEC 13 TWP 32 RGE 11 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 3588-3635' OP 30-60-60-90 Strong blow thruout Rec. 1750' water (138,000 ppm chlorides) FP 140-464/577-845 SIP 1476-1476 HP 1882-1826</p> <p>Sand 0 42 Red Beds 42 229 Shale 229 1442 Shale & Lime 1442 3620 Lime & Shale 3620 3635 Shale & Lime 3635 3765 RTD 3765</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2520 -997 Tarkio 2725 -1202 Elgin Sh 3316 -1793 Heebner 3551 -2028 Dgls. Lm 3591 -2068 Dgls. Sh 3624 -2101 Lansing 3726 -2203 LTD 3764</p>	
<p>RELEASED APR 11 1985 FROM CONFIDENTIAL</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		