

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5255 - EXPIRATION DATE June, 1984

OPERATOR McGinness Oil Company API NO. 15-007-21,730-0000

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, KS 67202 FIELD McGuire-Goeman Ext. NW

** CONTACT PERSON D. H. McGinness PROD. FORMATION Toronto

PHONE (316) 267-6065 Yes Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE McGuire

ADDRESS 25 Main Place WELL NO. 1-B

Council Bluffs, Iowa 51501 WELL LOCATION C NW NE

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. 660 Ft. from north Line and

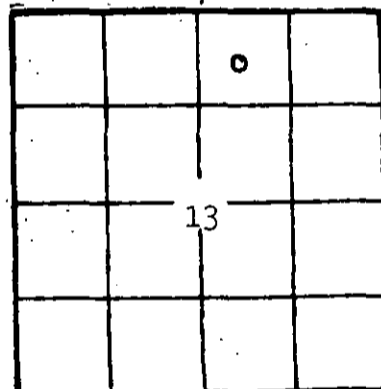
ADDRESS Suite 250, 200 W. Douglas 1980 Ft. from east Line of (E)
Wichita, KS 67202 the NE (Qtr.) SEC13 TWP 32SRGE 11 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3,800' PBDT 3708'

SPUD DATE 1/14/84 DATE COMPLETED 2-01-84

ELEV: GR 1541 DF _____ KB 1550

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 296' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. McGinness
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 1984



De Ann Renee Konkel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

PPR 29 1984
2-29-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR McGinness Oil Company LEASE NAME McGuire SEC 13 TWP 32S RGE 11 WELL NO 1 (M) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<p>Log Tops:</p>				
Sand and clay	0	307	Chase Group	1742 (- 192)
Sand and shale	307	2327	Council Grove	2126 (- 576)
Shale and lime	2327	3710	Onaga Shale	2546 (-996)
Lime	3710	3760	Indian Cave	No Development
Lime and shale	3760	3800	Waubunsee	2598 (-1048)
Rotary total depth	3800		Elgin Sand	None
			Heebner Shale	3577 (-2027)
			Toronto	3615 (-2065)
			Douglas Shale	3650 (-2100)
			Lansing	3742 (-2092)
			Total Depth	3798 (-2248)
<p>DST #1 3618-3652, 15-30-15-30, ISIP #1414, IFP 324-334, FFP 364-364, FSIP #1414, hydrostatics 1744-1744, GTS/1", flowed and stabilized at 2,558 MCFG. Recovered 125' gassy distillate cut mud. T-112°</p>				
<p>DST #2 3751-3760, 15-30-30-45, ISIP #1414, IFP 57-47, FFP 49-39, FSIP #1414, hydrostatics 1835-1835, slid tool 5' to bottom, GTS/8", flowed & stabilized at 121,000. Recovered 45' GCM. T-112°</p>				

RELEASED
 MAR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	296'	Class A common	200	3% cal, 2% gel
production		5-1/2"	14#	3799'	60-40. poz	100	10% salt
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD				2			
Size	Setting depth	Pecker set at			3616 1/2' - 3625 1/2'		
2 3/8"	3570'	3570'					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Nitrogen Foam Acid - MSR Acid, 15% HCL							
Date of first production				Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
Shut-In on 2-01-84							
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
		5,226 bbls.	MCF			CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations 3616 1/2' - 3625 1/2'			