

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,721-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD N.W. Sharon

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas  
PHONE 263-8521 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Hrencher

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION 150' NE/C NE NW

DRILLING Big-H Drilling, Inc. 555 Ft. from north Line and

CONTRACTOR 400 One Main Place 2085 Ft. from west Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 32 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3755 PBDT 3648'

SPUD DATE 12-13-83 DATE COMPLETED 12-20-83

ELEV: GR 1523 DF 1534 KB 1536

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 212' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 19 84

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1984  
2-16-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Hrencher SEC 13 TWP 32 RGE 11 (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Core #1: 3613-3643'</p> <p>3613-3618½ shale, grey</p> <p>3618½-3622½ dolomite, tan crystalline slight fract. w/fair inter-crys. poros., bleeding oil w/good odor</p> <p>3622½-3631½ limestone highly dolomitic, fract. vert. &amp; horiz., light grey, fair to good vug. poros., bleed. oil w/good odor</p> <p>3631½-3643' dense limestone, grey (hard) w/shale lamination</p> <p>DST #1: 3567-3643'</p> <p>OP 60-60-60-90 SIP 154-280</p> <p>Weak to fair blow thruout FP 42-42/70-70</p> <p>Rec. 120' drlg. mud HP 1721-1679</p> <p>60' O&amp;GCM</p> <p>DST #2: 3743-3755'</p> <p>Weak to fair blow thruout SIP 1261-1136</p> <p>OP 45-60-45-60 FP 28-28/70-42</p> <p>Rec. 30' mud, 60' watery mud HP 1874-1846</p> <p>DST #3: 3610-3650' (Straddle)</p> <p>OP 60-60-30-60 SIP 294-463</p> <p>Weak blow thruout FP 70-84/98-70</p> <p>Rec. 90' SO&amp;GCM HP 1846-1777</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2539 -1003</p> <p>Tarkio 2747 -1211</p> <p>Elgin Sh 3382 -1846</p> <p>Heebner 3564 -2028</p> <p>Douglas 3642 -2106</p> <p>Lansing 3732 -2194</p> <p>LTD 3745</p> <p>Sand &amp; Red Beds 0 60</p> <p>Red Beds 60 227</p> <p>Shale &amp; Red Beds 227 1040</p> <p>Red Beds &amp; Shale 1040 1575</p> <p>Shale &amp; Lime 1575 2860</p> <p>Lime &amp; Shale 2860 3061</p> <p>Shale &amp; Lime 3061 3439</p> <p>Lime &amp; Shale 3439 3598</p> <p>Shale &amp; Lime 3598 3714</p> <p>Lime &amp; Shale 3714 3755</p> <p>RTD 3755</p>	

RELEASED  
JAN 18 1960

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	216	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14#	3682.57	60-40 Poz	100	10% salt, 3/4 of 1% D3 5# gils. per sx.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				4 shots/ft	SSB	3611 - 3618	
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8	3622'	None					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidize w/500 gals of 15% MSR acid						3611 - 3618'	
Acidize w/2400 gals 15% gelled acid & 2400 gals gelled KCL						3611 - 3618'	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
1/19/84				pumping Gravity			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
3	bbts.	MCF	%	6	bbts.		
Disposition of gas (vented, used on lease or sold)				Perforations 3611 - 3618			
used on lease							