

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGINNESS OIL COMPANY API NO. 15-007-01,002-00-01

ADDRESS 1026 Union Center Bldg. COUNTY Barber

Wichita, KS 67202 FIELD McGuire-Goeman Ext.

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION _____
PHONE (316) 267-6065 _____ Indicate if new pay.

PURCHASER Not Applicable LEASE McGuire "B" (OWWO)

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 1980Ft. from north Line and

ADDRESS Suite 250, 200 W. Douglas 1980Ft. from east Line of

Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 32 SRGE 11 (W).

PLUGGING Not Applicable WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,573' PBD 4,524'

SPUD DATE 1/21/84 DATE COMPLETED 02-24-84

ELEV: GR 1,560' DF _____ KB 1,569'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		13	

- KCC
- KGS
- SWD/REP _____
- PLG. _____
- NGPA _____

Amount of surface pipe set and cemented 245 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

* May complete for disposal at a later date.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

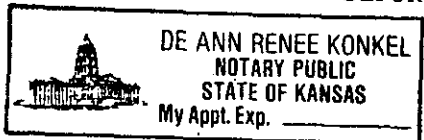
A F F I D A V I T

I, Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

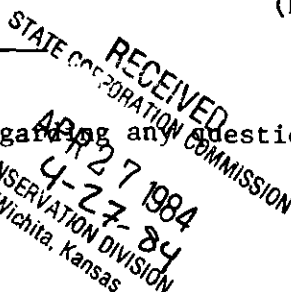
Douglas H. McGinness
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of April, 1984.



De Ann Renee Konkel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR MCGINNESS OIL COMPANY LEASE NAME McGuire "B" SEC 13 TWP 32S RGE 11 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3605 (-2036)
			Toronto	3640 (-2071)
			Douglas Sh	3673 (-2104)
			Lansing	3779 (-2210)
			BKC	4251 (-2682)
			Cherokee Sh	4421 (-2852)
			Miss	4452 (-2883)
			PBTD	4524 (-2955)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production		5 1/2"	14#	4,573	60-40 poz	275	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3640-3648
TUBING RECORD			2		3642-3646
			2		3755-3756
Size	Setting depth	Packer set at	2		3641 1/2 - 3645 1/2
			2		3622-3623

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal of DeMud Acid	
500 gal of 15% HCL Acid	
500 gal of 15% HCL Acid & 500 gal Mud Acid (15% HCL) swb @ 25 bbl saltwater	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	per hour
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls.	CFPB

Perforations