

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name HUMMON CORPORATION
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser.....N/A.....

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist... Timothy Pierce
Phone..... 316/263-8521

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

... 3/19/85 ... 3/30/85 ... 3/30/85 ...
Spud Date Date Reached TD Completion Date
... 5090 ... 4832' ...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 223 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,015-0000
County... Barber
NE. SE. NW. Sec. 12. Twp. 32S Rge. 11. East West

... 3630 ... Ft North from Southeast Corner of Section
... 2970 ... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

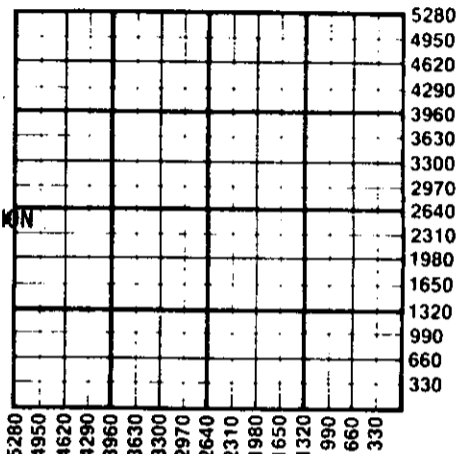
Lease Name..... Rucker Well #... 4 ...

Field Name..... McGuire-Goemann

Producing Formation..... N/A

Elevation: Ground..... 1540 KB..... 1553

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 08 1985
4-8-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #... T. 85-287

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....3300 Ft North from Southeast Corner
(Stream, pond etc.).....3630 Ft West from Southeast Corner
Sec 12 Twp 32S Rge 11 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title... Wilber D. Berg, Production Supt. Date ... 4/5/85 ...

Subscribed and sworn to before me this 5th day of April 1985.

Notary Public... Sandra L. Mendoza

Date Commission Expires... February 13, 1986

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 2, Twp 32S, Rge. 11W

SIDE TWO

Operator Name HUMMON CORPORATION Lease Name Rucker Well # 4

Sec. 12 Twp. 32S Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4053-4095
 30/45/30/45 SIP 1570/1550
 Rec 90' DM FP 91/91 111/111
 HP 2145/2125
 BHT 120°

DST #2: 4416-4441
 30/60/30/60 SIP 152/121
 Rec 20' DM FP 60/60 60/71
 HP 2297/2277
 BHT 123°

DST #3: 4655-4665
 30/30/30/30 SIP 40/60
 Rec 10' DM FP 30/30 40/40
 HP 2530/2510
 BHT 126°

Name	Top	Bottom
Onaga SH	2560	(-1007)
Tarkio LM	2769	(-1216)
Elgin SH	3403	(-1850)
Heebner SH	3586	(-2033)
Douglas LM	3641	(-2088)
Douglas SH	3672	(-2119)
Lansing	3753	(-2200)
Cherokee SH	4385	(-2832)
Mississippi	4409	(-2856)
Kinderhook	4551	(-2998)
Viola	4652	(-3099)
Simpson SH	4724	(-3171)
Arbuckle	4851	(-3298)
LTD	5088	(-3535)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	223	common	215	2% gel 3% CC
Production	7-7/8	4-1/2	10.5#	4902.71	60/40 Poz	125	2% gel 10% salt 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NONE			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8"		4829'	4832'				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SWD							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled