

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5050.....
Name ..Humon Corporation.....
Address ..400 One Main Place.....
City/State/Zip ..Wichita, KS.. 67202.....

Purchaser... Inland Crude.....
Wichita, Ks.....

Operator Contact Person ..Wilber Berg.....
Phone ..316-263-8521.....

Contractor: License # ..5148.....
Name ..Big-H Drilling, Inc.....

Wellsite Geologist, Dave Goldak.....
Phone... 316-263-8521.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..11-20-84.	11-26-84.....	..11-27-84...
Spud Date	Date Reached TD	Completion Date
..3780.....3758'.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21963-0000.....

County.. Barber.....
150' West of East
C... NE.. SE.. Sec. 12.. Twp. 32.. Rge. 11... West

...1980... Ft North from Southeast Corner of Section
...810... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

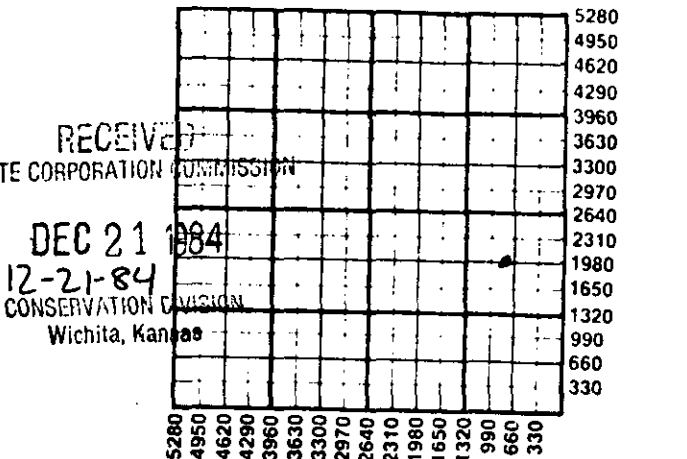
Lease Name Ricke Estate..... Well #.. 4.....

Field Name..... McGuire-Goemann, NW.....

Producing Formation..... Douglas.....

Elevation: Ground... 1515..... KB... 1528.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ..C-21-045..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..T. 84-833....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water. 660..Ft North from Southeast Corner (Stream, pond etc) 660..Ft West from Southeast Corner Sec 12 Twp 32 Rge 11 East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*Wilber Berg*.....
Title..... Production Manager..... Date ..12/20/84..

Subscribed and sworn to before me this 20th day of December 1984.....

Notary Public, *Sandra L. Mendoza*.....

Date Commission Expires..... February 13, 1986.....

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 2/13/86

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 12 Twp 32 Rge 11 W

Operator Name Hummon Corporation Lease Name Ricke Estate Well # 4

150'w C NE SE
Sec. 12 Twp. 32 Rge. 11 East West County Barber County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 : 3605 - 3623 (Douglas LM)
OP 20/60, Gas to surface in 2 mins.,
GA 47,200 CFG in 10 mins. Oil to surface in 13 mins.
Rec. 120' HO&GCM (Below circulating sub; 28° gravity oil) SIP 1267, FP 923/1064 HP 1802/1782 BHT 113°

DST #2: 3722 - 3734 (Lansing),
OP 45-60-60-90, Rec. 840' Gas in pipe
160' O&GCM (30% oil), 90' water (CHL 85,000 PPM)
SIP 811/771, FP 50/81 111/182 HP 1963/1943
BHT 114°

Name	Top	Bottom
Onaga SH	2523	(-995)
Wabaunsee	2572	(-1044)
Tarkio LS	2732	(-1204)
Elgin SH	3367	(-1839)
Heebner	3552	(-2024)
Douglas LS	3601	(-2073)
Douglas SH	3637	(-2109)
Lansing	3716	(-2188)
RTD	3732	
RTD	3780	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8	23#	224'	Common	200	2% Gal 2% CC
Production	7-7/8	5 1/2"	14#	3779'	60/40 Pop	100	10% salt; 3/4 of 1% D-31

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3604 - 3609	500 gals. 15% FE acid	3604-09
		1500 gals. gel-pad produced wtr.	3604-09
		2000 gals. 15% FE acid; 1000 gals. over flush of oil.	

TUBING RECORD Size 2-3/8" Set At 3639' Packer at None Liner Run Yes No

Date of First Production December 20, 1984 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
100 Bbls		MCF	15 Bbls	CFPB	36.8

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3604 - 3609
 Used on Lease
 Dually Completed
 Commingled