

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 263-8521

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-18-84 10-25-84 10-25-84
Spud Date Date Reached TD Completion Date
3745
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 227 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21,940-0000

County Barber
150' SE of
C... SW... NE. Sec. 12 Twp. 32 Rge. 11 East West

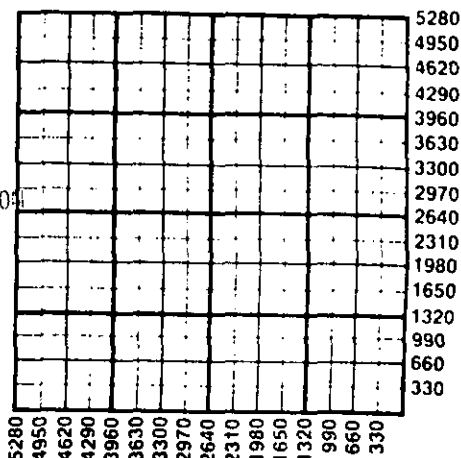
3190 Ft North from Southeast Corner of Section
1870 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rucker Well # 1

Field Name

Producing Formation

Elevation: Ground 1524 KB 1537
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 84-743

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner Sec 12 Twp 32 Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber Berg

Title Production Manager Date 10-29-84

Subscribed and sworn to before me this 29th day of October 1984.

Notary Public Lillian R. Spicher

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 2, Twp 32, Rge 11, W 11

Operator Name Hummon Corporation Lease Name Rucker Well # 1

Sec. 12 Twp. 32 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ST #1: 3623-3662' OP 30-60-30-60 Rec. 130' mud w/oil specks Name Top Bottom
 IP 1261-1178, FP 98-126/126-98, HP 1986-1944 Onaga 2530 -993
 Wab 2590 -1053
 Tarkio 2748 -1211
 Elgin 3388 -1851
 Heebner 3565 -2028
 Dgls Lm 3619 -2082
 Dgls Sh 3648 -2111
 Lansing not penetrated *
 LTD 3739

ST #2: 3736-3745' Mis-run; packer failure
 ST #3: 3737-3745' Mis-run; packer failure
 ST #4: 3740-3745' OP 30-60-45-90 Rec. 65' Mud
 IP 1333-1265, FP 40-26/67-40, HP 2051-2032
 ST #5: 2511-2557' Hook-wall OP 30-60-30-60 Rec. 1380'SW
 IP 1048-1021, FP 376-497 /577-685, HP 1428-1373

ed Rock	0	40
ed Beds	40	490
ed Beds & Shale	490	1378
hale & Lime	1378	1648
ime & Shale	1648	1924
hale & Lime	1924	2404
ime & Shale	2404	2601
nale & Lime	2601	2998
ime & Shale	2998	3348
nale & Lime	3348	3553
ime & Shale	3553	3662

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

* log did not get to bottom

Shale & Lime	3662	3695
Lime & Shale	3695	3745
RTD		3745

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8-5/8	23#	227	Common	185	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled