

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5426
name Dunne-Gardner Petroleum, Inc.
address Suite 250, 200 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Kathleen L. Greger
Phone (316) 265-1611

Contractor: license # 5426
name Dunne-Gardner Petroleum, Inc.

Wellsite Geologist Douglas McGinness
Phone (316) 267-6065

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/24/84 9/30/84 9/30/84
Spud Date Date Reached TD Completion Date

3,747'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 267 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-21,926-0000

County Barber

C NE SW Sec 12 Twp 32S Rge 11 East
(Location) X West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

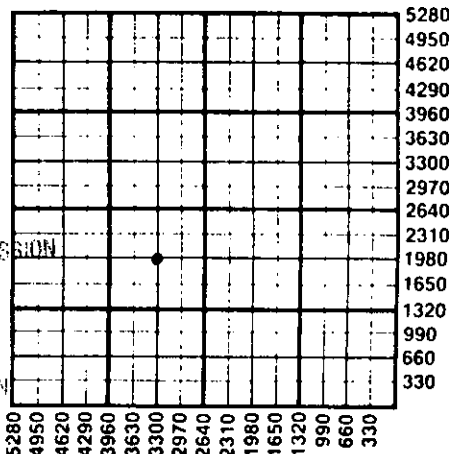
Lease Name Ricke Well# 2

Field Name

Producing Formation

Elevation: Ground 1524 KB 1533

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCTO 9 1984
10-9-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) J & M Water Hauling hauled to
water and purchased it from the City of
(purchased from city, R.W.D.#) Medicine Lodge

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald E. Hunt
Title Vice President Date 10/5/84

Subscribed and sworn to before me this 5th day of October 19 84
Notary Public Kathleen L. Greger
Date Commission Expires 1/26/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 12, Twp. 32S, Rge. 11W

Operator Name Dunne-Gardner Petroleum, Inc. Lease Name Ricke Well# 2 SEC 12 TWP. 32S RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3631-3643 (Toronto) 30-30-30-30, Rec. 30' GIP, 30' oil cut muddy water, 10% oil, 60' sl oil cut muddy water, 5% oil, FP 31-42, 52-63, SIP 1186-1165, HH 1820-1768

Table with columns: Name, Top, Bottom. Rows include Chase, Onaga Shale, Wabaunsee, Elgin Zone, Heebner, Toronto, Douglas Shale, Lansing.

DST #2 3740-3747 m...

DST #3 3740-3747 packer failure

DST #4 3742-3747 misrun

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION, PRODUCTION INTERVAL.

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled