

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 263-8521

PURCHASER Inland Crude
Wichita, KS 67202

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/31/84 9/6/84 9/7/84
Spud Date Date Reached TD Completion Date
3760 3724'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 224 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21-908-0000

County Barber
150' SW of
C NW SE Sec. 12 Twp. 32 Rge. 11 East West

1875 Ft North from Southeast Corner of Section
2085 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

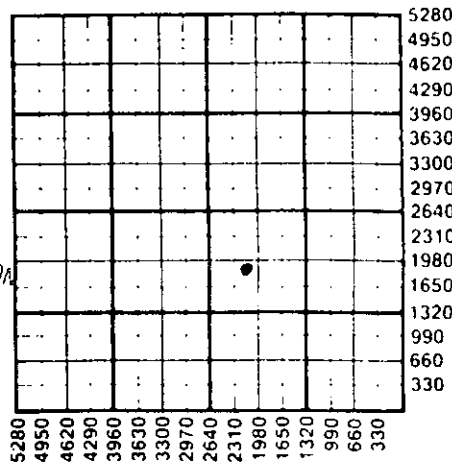
Lease Name Ricke Estate Well # 3

Field Name McGuire Goeman

Producing Formation Douglas

Elevation: Ground 1520 KB 1533

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) J & M Water Service, Medicine Lodge (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-21,045

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg
Title Production Manager Date 10/2/84

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MP # EXP.

Notary Public Sandra L. Mendoza
Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Hummon Corporation Lease Name Ricke Estate Well # 3 SEC. 12 TWP. 32 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2762-2780' OP 45-60-45-60
 GTS 6 min. into 2nd OP, ga. 1,000 CFG dec. to TSTM
 Rec. 60' Mud, 315' SW BHT 100°
 FP 70-116/142-194 SIP 1089-1051 HP 1244-1218

Name	Top	Bottom
Onaga Sh.	2532	-999
Tarkio	2740	-1207
Elg. Sh	3372	-1839
Heebner	3562	-2029
Dgls Sh	3645	-2112
Lansing	3730	-2197
LTD	3736	

DST #2: 3607-3636' OP 25-45-out of hole
 GTS 10 min., gauged 1.9 MMCFG, Oil to surface 23 min.
 Rec. 120' MO ISIP 1231, IFP 779-792, HP 2002-1977

Core #1: 3590-3636'
 3590-91 black shale
 3591-92 limestone, brecciated
 3592-93 black shale
 3593-95.5 limestone, grey dense w/green shale inclusions, brecc. at bottom
 95.5-97 grey shale
 97-98.5 limestone, grey dense
 98.5-3603 shale, black to grey
 03-05 limestone, grey dense
 05-06 limestone, grey dense w/4" band of fine pin pt. poros., bleeding oil
 06-09 limestone, grey, fair to good pin pt. poros., large vert. frac.
 09-20 limestone, grey, large vugg. poros. w/ good fossil. solution poros., good secondary poros., sl. dolomitized, good odor, good stain; no oil bleeding

3620-24.5 limestone, grey, fine pin pt. poros., bleeding oil w/good odor
 3624.5-28 limey shale
 3628-36 limestone, grey dense w/small fract., very sl. stain w/sl. odor
 Red Beds & Red Rock 0 227
 Red Beds & Shale 227 974
 Shale & Lime 974 3636
 Lime & Shale 3636 3733
 Lime 3733 3760
 RTD 3760

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24#	224	Common	175	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3759	60-40 Poz	100	10% salt, 3/4 of 1% per sx D31, 5# gils.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3618 - 3622	NONE	

TUBING RECORD	Size 2-3/8"	Set At 3621'	Packer at NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
October 1, 1984	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	150 Bbls	MCF	20 Bbls	CFPB	33°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3618 - 3622'
 Used on Lease Dually Completed
 Commingled