

SIDE ONE

RICKE "B" #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,777-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Unnamed

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole  
PHONE 316-265-9441, Ext. 261 \_\_\_\_\_ Indicate if new pay.

PURCHASER Dry Hole LEASE Ricke

ADDRESS \_\_\_\_\_ WELL NO. "B" #1

DRILLING Aldebaran Drilling Co., Rig #4 660 Ft. from SOUTH Line and

CONTRACTOR 453 S. Webb Rd. Suite 100 Box 18611 660 Ft. from WEST Line of

ADDRESS Wichita, KS 67207 the SW (Qtr.) SEC 12 TWP 32 SRGE 11W (W) (X)

PLUGGING Aldebaran Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 453 S. Webb Rd. Suite 100-Box 18611 KCC

ADDRESS Wichita, KS 67207 KCS

TOTAL DEPTH 3732' PBD n/a SWD/REP \_\_\_\_\_

SPUD DATE 3-7-84 DATE COMPLETED 3-13-84 PLG. \_\_\_\_\_

ELEV: GR 1525' DF 1530' KB 1532' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8" @ 336' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 19 84.

**Sandra Lou Felter**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sandra Lou Felter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
APR 05 1984  
4-5-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Ricke

SEC 12 TWP32S RGE 11W (W)

WELL NO "B" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.  DST #1, 3644-70' (Douglas) w/results as follows: IFP/30"=56-140#, weak blow. ISIP/60"=1280# FFP/45"=56-98# FSIP/90"=1280# Rec: 180' MSW  Ran O. H. Logs			Herington	1750 -218
			Onaga Sh	2559 -1027
			Waubunsee	2614 -1082
			Stotler	2768 -1236
			Topeka	3032 -1500
			Elgin Sh	3410 -1978
			Heebner	3588 -2056
			Doug Ls	3648 -2116
			RTD	3730
			LTD	3732

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	336'	w/250 sxs Class A		
					PLUGGED w/115 sxs 60/40 poz., 35 sxs 713', 50 sxs @ 372', 10 sxs 40' to surface, 10 sxs in rathole & 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A	D&A	
Estimated Production-I.P.	Oil bbls.	Gas DRY MCF
	DRY	Water DRY %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
D&A		Perforations NONE