

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,770-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McGuire-Goemann NW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas  
PHONE 263-8521 Indicate if new pay.

PURCHASER Inland Crude LEASE Ricke Estate

ADDRESS 104 S. Broadway, Suite 521 WELL NO. 1

Wichita, KS 67202 WELL LOCATION C SW SE

DRILLING Big-H Drilling, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 1980 Ft. from east Line of ~~the~~  
Wichita, KS 67202 the SE (Qtr.) SEC 12 TWP 32 RGE 11 (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		12	
		c	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3800 PBDT 3777'

SPUD DATE 2-21-84 DATE COMPLETED 2-29-84

ELEV: GR 1529 DF 1539 KB 1542

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 207.62 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tim Pierce, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tim Pierce  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

Sandra L. Mendoza  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 10 1984  
4-10-84  
CONSERVATION DIV.  
Wichita

Side TWO

OPERATOR Hummon Corporation LEASE NAME Ricke Estate SEC 12 TWP 32 RGE 11 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1: 2771-2790' SIP 1182-1168                      OP 30-45-45-45 FP 126-154/239-211                      GTS in 5 min. HP 1364-1336                      1st Opening gauged from 260 MCF to 406 MCF                      2nd Opening stabilized @ 802 MCF                      Rec. 240' filtrate water</p> <p>DST #2: 3612-3642' SIP 1362-1328 HP 1781-1781                      OP 30-60-45-60 FP 135-112/135-146                      GTS during 1st SI, final OP stabl. 22,800                      Rec. 120' SO&amp;GCM, 120' O&amp;GCM, 180' HO&amp;GCM</p> <p>DST #3: 3736-3746' SIP 1406-1364                      OP 30-30-30-30 FP 422-394/436-422                      GTS in 5 min. HP 1896-1896                      Gauged 1.95 MMCFG, stab. both openings                      Rec. 110' GO, 100' HMCO</p> <p>Sand 0 15                      Red Beds &amp; Red Rock 15 42                      Red Beds 42 228                      Shale &amp; Red Beds 228 1243                      Shale 1243 1558                      Shale &amp; Lime 1558 3200                      Lime &amp; Shale 3200 3381                      Shale &amp; Lime 3381 3746                      Lime 3746 3800                      RTD 3800</p> <p>If additional space is needed use Page 2</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2544 -1002                      Tarkio Lm 2748 -1206                      Elgin Sh 3388 -1846                      Heebner 3575 -2033                      Dgls. Lm 3622 -2080                      Dgls. Sh 3654 -2112                      Lansing 3732 -2190                      LTD 3797</p>	

RELEASED  
 MAR 11 1985  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	221	Common	215	2% gel 3% cc
Production	7 7/8	5 1/2	14#	3799	60-40 Poz	100	1st stage: 10% salt, 3/4 of 1 D31, 5# gils. per sx 2nd stage: 10% salt, 3/4 of 1 D31, 5# gils. per sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Limbo Jet	3626 - 3634'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3674'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/900 gals 15% MSR MA	3626 - 3634'
Acidize w/1800 gals gelled acid	3626 - 3634'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
4/6/84	pumping	
Estimated Production - I.P.	Oil 50 bbls. MCF	Water % 60 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3626 - 3634'

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