

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

API No. 15- 007-21,689-000/

JUL 14

County Barber

CONFIDENTIAL

C - SE - SW Sec. 12 Twp. 32S Rge. 11 X W

Operator: License # 5050

660 Feet from S/N (circle one) Line of Section

Name: Hummon Corporation

3300 Feet from E/W (circle one) Line of Section

Address 200 W. Douglas, Suite 1020

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Wichita, KS 67202

Lease Name M-R Well # 1

City/State/Zip \_\_\_\_\_

Field Name McGuire-Goemann NW

Purchaser: Clear Creek, Inc.

Producing Formation Lansing

Operator Contact Person: Byron E. Hummon, Jr.

Elevation: Ground 1526 KB 1535

Phone (316) 263-8521

Total Depth 3742' PBDT \_\_\_\_\_

Contractor: Name: Jimenez Well Service

Amount of Surface Pips Set and Cemented at 282 Feet

License: 3848

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

       New Well        Re-Entry   X   Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

  X   Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT 1  
7-23-92 DAW

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: Dunne-Gardner Petroleum, Inc.

Preferential method used \_\_\_\_\_

Well Name: Ricke #1

Local fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 11/3/83 Old Total Depth 3742'

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBDT  
       Commingled        Docket No. \_\_\_\_\_  
       Dual Completion        Docket No. \_\_\_\_\_  
       Other (SWD or Inj?)        Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 17 7-17-92  
CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

License No. 1993

6/4/92 6/18/92  
Spud Date Date Reached TD Completion Date

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Byron E. Hummon, Jr. Date 7/14/92

Subscribed and sworn to before me this 15th day of July, 1992.

Notary Public Sandra L. Mendoza  
SANDRA L. MENDOZA  
Notary Public  
STATE OF KANSAS  
My Pool Exp. February 26, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ORIENTAL

Operator Name Hummon Corporation Lease Name M-R Well # 1

Sec. 12 Twp. 32S Rge. 11  East County Barber

East

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
	NA		NA	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		282'	Common	175	2% Gel 3% CC
Production		5-1/2"		3737'	Light Common	150 150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Acidize w/1500 gals Super Sol 20 w/FE & NE additives	3737-3742

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>3736'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>June 12, 1992</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>10</u>	Bbls.	Gas <u>60</u>	Mcf
			Water <u>60</u>	Bbls.
			Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3737-3742