

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE 6-30-84

OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-007-21,689-00-00

ADDRESS Suite 250, 200 W. Douglas COUNTY Barber
Wichita, KS 67202 FIELD Wildcat ^{McGUIRE-} ~~GARDNER~~ NW

** CONTACT PERSON Jack D. Dunne PROD. FORMATION Toronto
PHONE (316) 265-1611 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Ricke

ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION C SE SW

DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 660 Ft. from south Line and
Suite 250, 200 W. Douglas 1980 Ft. from west Line of (FB)
Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 32 SRGE 11 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

RECEIVED
STATE CORPORATION COMMISSION
1-24-84
JAN 24 1984

WELL PLAT

		12	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3742 PBTD CONSERVATION DIVISION Wichita, Kansas

SPUD DATE 10/27/83 DATE COMPLETED 1/2/84

ELEV: GR 1526 DF _____ KB 1535

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January



Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR DUNNE-GARDNER PETROLEUM, INC. LEASE NAME RICKE

SEC 12 TWP 32S RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Chase	1734(- 199)
			Council Gr.	2116(- 581)
			Onaga	2540(-1005)
			Indian Cave	2555(-1020)
			Wabaunsee	2595(-1060)
			Heebner	3564(-2029)
Sand and shale	0	570	Toronto	3616(-2081)
Sand	570	1511	Douglas Sh	3651(-2116)
Anhydrite	1511	1523	Lansing	3730(-2195)
Lime and shale	1523	3742		
Rotary total depth				
DST #1 3607-3620, no blow, 15-15-15, Rec. 5' mud, all pressures #0.				
DST #2 3620-50, strong blow, 30-30-30-30, GTS/9 min, F/20 MCFG, Rec. 120' froggy oil, 60' muddy oil, FP 67-80, 80-80, SIP 1346-1346 HH 1753-1699				

RELEASED
FEB 06 1960
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20#	282'	common	175	2%gel, 3%cc
production		5-1/2"	14#	3737'	light cem. common	150 150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3622-32
Size	Setting depth	Pecker set at			
2"	3710	3670			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid	3742
500 gal. mud acid	3622-32

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
1/2/84	pumping	
Estimated Production-I.P.	Oil	Gas
	25 bbls.	none %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	none %	
	MCF	bbls.
		CRPB
	3622-32 Perforations	