

AFFIDAVIT AND COMPLETION FORM

ACO-1

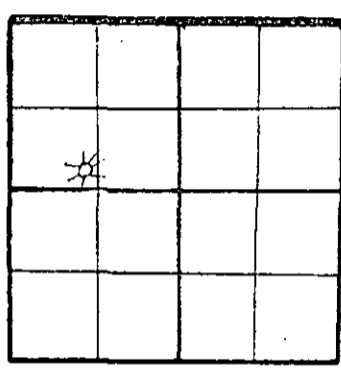
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TXO PRODUCTION CORP. API NO. 15,007-21,238-00-00
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber
Wichita, KS 67202 FIELD Nurse NW
 **CONTACT PERSON Harold R. Trapp LEASE Hartley
 PHONE 265-9441

PURCHASER Delhi WELL NO. Hartley "B" #2
 ADDRESS 2150 Fidelity Union Tower WELL LOCATION _____
Dallas, TX 75201 2510 Ft. from North Line and
 1270 Ft. from West Line of
 the 35 SEC. 30S TWP. 13W RGE.

DRILLING CONTRACTOR Freeman, Rig #1
 ADDRESS 251 N. Water
Wichita, KS 67202

PLUGGING CONTRACTOR N/A
 ADDRESS N/A
 TOTAL DEPTH 3950 PBTD 3850
 SPUD DATE 8-8-81 DATE COMPLETED 8-30-81
 ELEV: GR 1781DF KB 1793



WELL PLAT
~~(XXXXXX)~~
 or (Full) Section - Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	338'		300	
Production		4-1/2"	10.5#	3949'		150	

LINER RECORD			PERFORATION RECORD		
Top ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	19 holes	Douglas	3756-60
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3737	3706			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% MCA w/flurosurfactant	3756-60 ED
	STATE CORPORATION COMMISSION 11-17-81 NOV 17 1981

TEST DATE: <u>8-30-81</u>	PRODUCTION FORMATION: <u>Douglas</u>	CONSERVATION DIVISION Wichita, Kansas
Date of first production: <u>8-30-81</u>	Producing method (flowing, pumping, gas lift, etc.): <u>flowing</u>	A.P.I. Gravity: <u>N/A</u>
RATE OF PRODUCTION PER 24 HOURS: <u>N/A</u>	Oil: <u>N/A</u> bbls. Gas: <u>803</u> MCFD MCF. Water: <u>4.06</u> bbls.	Gas-oil ratio: <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold): <u>Sold</u>	Producing interval(s): <u>3756-60</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: Nurse NW

Name of lowest fresh water producing stratum Unknown Depth N/A
 Estimated height of cement behind pipe Circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	2014	-221		
Winfield	2074	-281		
Florence	2236	-443		
Foraker	2696	-903		
Onaga	2766	-973		
Indian Cv	2776	-983		
Wabaunsee	2819	-1026		
Howard	3146	-1353		
Topeka	3348	-1555		
Heebner	3680	-1887		
Douglas	3711	-1918		
Lansing	3870	-2077		
RTD	3950			
LTD	3950			
PBD	3850			
Ran O.H. Logs				
DST #1, 3744-62' (U. Douglas), w/results as follows:				
IFP/30": 70-330#, strong incr. to very strong blow				
ISIP/60": 1430#				
FFP/30": 160-220#, GTS immediately, gauged 337 incr. to 486 MCFD				
FSIP/60": 1430#				
Rec: 90' GCM + 120' GCMSW				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS District Geologist FOR TXO PRODUCTION CORP. OPERATOR OF THE Hartley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. "B" #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF October 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981

PAMELA S. JOLLIFF
 STATEWIDE
 NOTARY PUBLIC
 Harvey County, Ks.
 My Appt. Expires 9/14/83

Pamela S. Joliff
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

Schlumberger

DUAL INDUCTION-SFL
WITH LINEAR CORRELATION LOG

COUNTY FIELD LOCATION WELL COMPANY	COMPANY	TEXAS OIL & GAS CORP.			
		15-007-21238-00-00			
	WELL	HARTLEY B#2			
	FIELD	HARTLEY			
	COUNTY	BARBER		STATE	KANSAS
	LOCATION	2640 FNL, 1320 FWL			Other Services: FDC-CNL-GR
	API SERIAL NO.	SEC.	TWP	RANGE	
		35	30S	13W	

Permanent Datum:	GROUND LEVEL	Elev.:	1778	Elev.:	K.B. 1790
Log Measured From:	KB		12 Ft. Above Perm. Datum		D.F. _____
Drilling Measured From:	KB				G.I. 1778

Date	8-15-81				
Run No.	ONE				
Depth-Driller	3950				
Depth-Logger	3950				
Btm. Log Interval	3944				
Top Log Interval	1700				
Casing-Driller	8 5/8 @ 341	@	@	@	@
Casing-Logger	340				
Bit Size	7 7/8				
Type Fluid in Hole	DAVIS 1/2 PREMIX				
Dens.	9.2	Visc.	40		
pH	11.5	Fluid Loss	11.6 ml	ml	ml
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	.441 @ 79 °F	.332 @ 105 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.263 @ 71 °F	.178 @ 105 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	— @ — °F	@ °F	@ °F	@ °F	@ °F
Source: Rmf	Rmc	m	—		
Rm @ BHT	.332 @ 105 °F	@ °F	@ °F	@ °F	@ °F
TIME	Circulation Stopped	22:00 / 8-14			
	Logger on Bottom	03:00			
Max. Rec. Temp.	105 °F	°F	°F	°F	°F
Equip.	Location	7747 WICHITA			
Recorded By	BAUER				
Witnessed By	REX CRAVENS				