

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

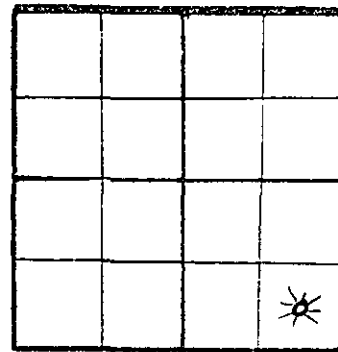
OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,176-00-00
 ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber
Wichita, Kansas 67202 FIELD X WC (1/8 W of Nurse NW, over Nurse NW from Prod)
 **CONTACT PERSON Harold R. Trapp LEASE Hamilton
 PHONE 265-9441

PURCHASER Delhi WELL NO. Hamilton "A" #2
 ADDRESS 2150 Fidelity Union Tower WELL LOCATION _____
Dallas, TX 75201 660 Ft. from South Line and
 660 Ft. from East Line of
 the 34 SEC. 30S TWP. 13W RGE.

DRILLING CONTRACTOR H-30, Rig #3
 ADDRESS 251 N. Water
Wichita, KS 67202

PLUGGING CONTRACTOR N/A
 ADDRESS N/A

TOTAL DEPTH 3920' PBTD 2810'
 SPUD DATE 5-30-81 DATE COMPLETED 6-26-81
 ELEV: GR 1752 DF KB 1761



WELL PLAT
 (XXXXXX)
 or (Full)
 Section -
 Please
 indicate.

KCC
 KGS
 PLUL

DRILLED WITH (CABLE) (ROTARY) (~~WIRE~~) TOOLS (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	304		300	
Production		2-7/8"	6.5#	3885'		200	Class "H"

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	JSFP (17 h.)	Douglas	3740-44'
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Dumped 150 gals acetic acid w/8. bbls 2% KCl wtr	
Acidized w/250 gals 15% MCA w/fluorosurfactant	

RECEIVED
 3740-44'
 STATE CORPORATION COMMISSION
 11-17-81
 NOV 17 1981

TEST DATE: <u>11-2-81</u>	PRODUCTION FORMATION: <u>Douglas</u>	Wichita, Kansas Gravity <u>N/A</u>
Date of first production <u>11-2-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls	Gas <u>620</u> MCFD MCF
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Water <u>N/A</u> bbls	Gas-oil ratio <u>N/A</u> GC/PPG
	Producing interval(s) <u>3740-3744'</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: WC

Name of lowest fresh water producing stratum Unknown Depth N/A
 Estimated height of cement behind pipe Circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2000	-239		
Towanda	2129	-368		
Florence	2225	-464		
Foraker	2694	-933		
Onaga	2760	-999		
Indian Cave	2769	-1008		
Wabaunsee	2812	-1051		
Stotler	2950	-1189		
Howard	3188	-1427		
Topeka	3350	-1589		
Heebner	3675	-1914		
Up. Douglas	3740	-1979		
L. Douglas	3837	-2076		
Lansing	3869	-2108		
RTD	3920			
LTD	3921			
PBD	3810			
DST #1, 2732-94' (Indian Cave), w/results as follows:				
IFP/30": 27-40#, weak blow, flush tool				
ISIP/60": 1024#				
FFP/30": 40-40#				
FSIP/90": 1024#, weak blow				
Rec: 15' DM				
DST #2, 3694-3767' (Up. Douglas Sd), w/results as follows:				
IFP/30": 647-743#, GTS in 2", 5"=802 MCFD, 15"=1824 MCFD, 25"=2012 MCFD				
ISIP/30": 1401#				
FFP/30": 582-702#, 1080 MCFD incr. to 2012 MCFD				
FSIP/60": 1390#				
Rec: 300' GCM				
DST #3, 3821-42' (L. Douglas Sd), w/results as follows:				
IFP/30": 143-451#, good blow bldg. to strong				
ISIP/60": 1401#				
FFP/45": 495-702#				
FSIP/90": 1401#				
Rec: 600' GIP, 450' GCWM (show of oil), 120' GCMW, 780' SW				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS District Geologist FOR TXO Producton Corp. OPERATOR OF THE Hamilton LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981

PAMELA S. JOLLIFF

STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.

Pamela S. Joliff
NOTARY PUBLIC

My Appt. Expires 9/14/83

MY COMMISSION EXPIRES: 9/14/83