

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address: PO Box 48788

City/State/Zip: Wichita, Kansas 67201-8788

Purchaser: _____

Operator Contact Person: Clarke Sandberg

Phone: (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09-06-03 09-13-03 09-15-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22753-00-00

County: Barber County, Kansas

SE NW SE Sec. 33 Twp. 30 S. R. 13 East West

1650 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Nittler Well #: 1

Field Name: Skinner

Producing Formation: Lower Douglas

Elevation: Ground: 1846' Kelly Bushing: 1854'

Total Depth: 4650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 10.7.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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SEP 26 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

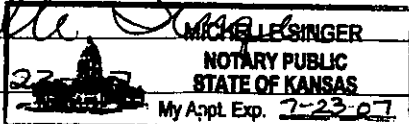
Title: President Date: 09-25-03

Subscribed and sworn to before me this 25th day of September

2003

Notary Public: [Signature]

Date Commission Expires: 7-23-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **Raymond Oil Company, Inc.** Lease Name: **Nittler** Well #: **1**
 Sec. **33** Twp. **30** S. R. **13** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Log Dual Induction Log Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Admire</td> <td>2542</td> <td>-990</td> </tr> <tr> <td>Heebner Sh.</td> <td>3768</td> <td>-1914</td> </tr> <tr> <td>Brn. Lm.</td> <td>3942</td> <td>-2088</td> </tr> <tr> <td>Viola</td> <td>4576</td> <td>-2772</td> </tr> <tr> <td>Total Depth</td> <td>4650</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Admire	2542	-990	Heebner Sh.	3768	-1914	Brn. Lm.	3942	-2088	Viola	4576	-2772	Total Depth	4650	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/2"	10-3/4"	32#	267'	60/40 Poz	220	3%cc 2%gel
Production	7-7/8"	7-7/8"	9.5#	4015'	60/40 Poz	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH. (785) 483-3887
 FAX. (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 090917

Invoice Date: 09/11/03

Sold Raymond Oil Company
 To: 5730 N. Broadway
 Wichita, KS
 67219

Cust. I.D.: Ray
 P.O. Number...: Nittler #1
 P.O. Date....: 09/11/03

Due Date.: 10/11/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	Tax
Common	132.00	SKS	7.1500	943.80	T
Pozmix	88.00	SKS	3.8000	334.40	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	7.00	SKS	30.0000	210.00	T
Handling	231.00	SKS	1.1500	265.65	E
Mileage (25) 231 sks @\$.05 per sk per mi	25.00	MILE	11.5500	288.75	E
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	67.00	PER	0.5000	33.50	E
Mileage pmp trk	25.00	MILE	3.5000	87.50	E
Wood plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 277.86
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2778.50
 Tax..... 111.62
 Payments: 0.00
 Total.... 2890.22

Surface Csg

- 277.86

2612.36

RECEIVED
 SEP 25 2003
 (Faint stamp)

R

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ALLIED CEMENTING CO., INC. ORIGIN

Federal Tax I.D.# 48-0727860

INVOICE

Invoice Number: 090981

Invoice Date: 09/17/03

Sold Raymond Oil Company
 To: 5730 N. Broadway
 Wichita, KS
 67219

CEMENT

AMOUNT ORDERED

DRILL PIPE
 TOY
 PILES MAX 100
 MINIMUM 300
 STOP LINE
 Due Date: 10/17/03
 Terms: Net 30

Cust. I.D. Roy
 Order Number: Nittler #1
 Order Date: 09/17/03

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Common CEMENT	123.00	SKS	7.1500	879.45	T
Pozmix	82.00	SKS	3.8000	311.60	T
Latex	30.00	LBS	9.3000	279.00	T
Handling	205.00	SKS	1.1500	235.75	E
Mileage (25) DRIVER	25.00	MILE	10.2500	256.25	E
205 sks @ \$.05 per sk per mi.					
Production casing	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	25.00	MILE	3.5000	87.50	E
Rubber plug	1.00	EACH	48.0000	48.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	5.00	EACH	45.0000	225.00	T
Baskets	2.00	EACH	116.0000	232.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice: 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$408.46
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4084.55
 Tax: 157.08
 Payments: 0.00
 Total: 4241.63

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 KCC WICHITA

408.46
 3833.17
 F

ALLIED CEMENTING CO., INC. 12758

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-6-03</u>	SEC. <u>33</u>	TWP. <u>30</u>	RANGE <u>13 W</u>	CALLED OUT <u>12:00 noon</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Nittler</u>	WELL# <u>#1</u>	LOCATION <u>281 1/2 Elm Hills Rd West</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #5

TYPE OF JOB Surface Pipe

HOLE SIZE 1 1/4 ID. 270

CASING SIZE 10 3/4 DEPTH 267

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 25 1/2 BBLs

EQUIPMENT _____

PUMP TRUCK CEMENTER Jack

120 HELPER J.D.

BULK TRUCK

240 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

OWNER Raymond Oil Co

CEMENT

AMOUNT ORDERED 2200x 60/40 3+2

COMMON	<u>132.46</u>	@	<u>7.15</u>	<u>943.80</u>
POZMIX	<u>88.44</u>	@	<u>3.80</u>	<u>334.40</u>
GEL	<u>4.44</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7.44</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231.44</u>	@	<u>1.15</u>	<u>265.65</u>
MILEAGE	<u>231.44</u>	OS	<u>25</u>	<u>288.75</u>

RECEIVED TOTAL ~~2882.60~~
2082.60

SEP 26 2003
KCC WICHITA SERVICE

REMARKS:
Run 6 lbs of 10 3/4 esg cement with
2200x cement. Displace plug with
25 1/2 BBLs of Fresh Water -
Cement Did Cure ✓

DEPTH OF JOB 267

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE 67 @ 50 3350

MILEAGE 25 @ 35.00 875.00

PLUG 1-10 3/4 wood @ 55.00 55.00

TOTAL 696.00

CHARGE TO: Raymond Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby required to read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL CHARGE _____ IF PAID IN 30 DAYS

DISCOUNT _____

Tom Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 11048

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

DATE <u>9-15-03</u>	SEC <u>33</u>	TWP. <u>30</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00A.M.</u>	ON LOCATION <u>4:30A.M.</u>	JOB START <u>10:30A.M.</u>	JOB FINISH <u>11:45A.M.</u>
LEASE <u>nittler</u>	WELL # <u>1</u>	LOCATION <u>281+ Elms RD. 6W</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>5 S/W to location</u>				

CONTRACTOR Duke #5
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4650'
 CASING SIZE 4 1/2 DEPTH 4026'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 900 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 6 5/8 Fresh H₂O

OWNER Raymond Oil Co.
 CEMENT
 AMOUNT ORDERED 17.5sx 60:40
30sx 60:40 + latex

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 360-302 HELPER Eric Brewer
 BULK TRUCK
 # 356 DRIVER Tanner Fox
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>123 A</u>	@	<u>7.15</u>	<u>879.45</u>
POZMIX	<u>82</u>	@	<u>3.80</u>	<u>311.60</u>
GEL		@		
CHLORIDE		@		
	<u>Latex 30"</u>	@	<u>9.30</u>	<u>279.00</u>
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>1.15</u>	<u>235.75</u>
MILEAGE	<u>25 x 205 x .05</u>			<u>256.25</u>

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 KCC WICHITA SERVICE

REMARKS:

Pipe on Bottom - Break Circ.
Plug RH + MH w/ 25sx 60:40
Pump 150sx 60:40, followed w/
30sx 60:40 latex
wash out pump + lines
Release Plug. Displace w/ 6 5/8 Bds
Fresh H₂O. Bump Plug. Release
PST. Float Held.

DEPTH OF JOB	<u>4015'</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>3.50</u> <u>87.50</u>
PLUG	<u>Rubber 4 1/2</u>	@	<u>48.00</u> <u>48.00</u>
		@	
		@	

TOTAL 1330.50

CHARGE TO: Raymond Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>4 1/2</u>		
1- Guide Shoe		@	<u>125.00</u> <u>125.00</u>
1- AFB Insert		@	<u>210.00</u> <u>210.00</u>
5- Centralizers		@	<u>45.00</u> <u>225.00</u>
2- Baskets		@	<u>116.00</u> <u>232.00</u>
		@	

TOTAL 792.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~1330.50~~
 DISCOUNT ~~538.50~~ IF PAID IN 30 DAYS

SIGNATURE x Ant Schorn Ref

SIGNATURE x Ant Schorn Ref
 PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING