

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 N Market Ste 600
Wichita KS 67202-1807
City/State/Zip

Purchaser: Texaco Trading & Transportation
Operator Contact Person: I. Wayne Woolsey
Phone (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Larry A. Nicholson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR KANSAS CORPORATION COMMISSION
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **APR 8 1992**
Operator: _____
Well Name: CONSERVATION DIVISION
WICHITA, KS
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/14/91 12/28/91 02/15/92
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,388-00-00
County Barber
5¹ N of Barber
C - W2 - NE - SE Sec. 9 Twp. 30S Rge. 13W E/W
1985 FSL Feet (N)S (circle one) of Section Line
990 FEL Feet E(W) (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name LAWRENZ Well # 1 Twin
Field Name JEM South
Producing Formation Viola & Mississippian
Elevation: Ground 1846' KB 1854'
Total Depth 4730' RTD PBTD 4639'
Amount of Surface Pipe Set and Cemented at 1024' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ ex cmt.
Drilling Fluid Management Plan 1512
(Date must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 2,450 bbls
Dewatering method used Left in pits to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name N/A
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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APR 8 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 04/06/92
Subscribed and sworn to before me this 6th day of April, 1992.
Notary Public Debra K. Clingan
Debra K. Clingan
Date Commission Expires March 4, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

P1

Sec. 9 Twp. 30S Rge. 13W
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron II
 CORAL
 Dual Induction Laterolog

Log Sample
 Formation (Top), Depth and Datums

Name	Top	Datum
BSC	776 (+1078)	Miss 4415 (-2561)
Chase	2075 (- 221)	Kinderhook 4442 (-2588)
Onaga	2846 (- 992)	Viola 4530 (-2676)
Heebner	3729 (-1875)	Simpson Sh 4591 (-2731)
Lansing	3928 (-2074)	Simpson SS 4591 (-2737)
BKC	4326 (-2472)	Arbuckle 4675 (-2821)
Marmaton	4337 (-2483)	LTD 4726 (-2872)
BPCGL	4379 (-2561)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"		108'	60/40 poz	110	2%gel, 3%cc
Surface	12-1/4"	8-5/8"	24#	1024'	60/40 poz	425	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14#	4692'	Surfil	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

15 sx in rathole
 10 sx in mousehole

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	4534-4560' - Viola	1200 gal 15% DSFe acid	4534-4560
		34,000# 20/40 & 36,000# 12/20 sand & 40,000 gal x-link gel	4534-4560
2	4418-4438' - Mississippian	1500 gal 15% DSFe acid	4418-4438
		34,500# 20/40 & 25,500# 12/20 sand & 50,000 gal x-link gel	4418-4438

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4601'	none	

Date of First, Resumed Production, SWD or Inj.	Producing Method
02/15/92	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	-0-	20		31.3

Disposition of Gas:
 Vented Sold Used on Lease
 (if vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 4534-4560'
 4418-4438'

WOOLSEY PETROLEUM CORPORATION
107 North Market • Suite 600 • Wichita, Kansas 67202-1807

#1 LAWRENZ Twin
5' N of C W2 NE SE Sec. 9-T30S-R13W
Survey: 1985' FSL 990' FEL
Barber County, Kansas

API# 15-007-22,388
Elev: G.L. 1846'
K.B. 1854'

DRILL STEM TEST RESULTS

DST #1 4409' - 4441' - Mississippian
30-60-45-90
1st open: wk blow, 2', thruout
2nd open: wk blow, 4-5', thruout
Rec: 15' mud
IHP 2327 FHP 2325
IFP 72-72 FFP 67-67
ISIP 72 FSIP 67
BHT 118° F

DST #2 4522' - 4568' - Viola
30-60-45-90
1st open: strong blow in 5 min
2nd open: strong blow thruout - N/GTS
Rec: 50' G&OCM (10% gas, 5% oil, 85% mud)
IHP 2374 FHP 2315
IFP 67-67 FFP 73-73
ISIP 104 FSIP 327
BHT 123° F

DST #3 4570' - 4614' - Simpson
30-60-30-60
1st open: strong blow in 2 min
2nd open: strong blow
Rec: 180' wtry mud (30% wtr, 70% mud), SSO,
plus 1370' SW 87,000 PPM chls
IHP 2348 FHP 2326
IFP 193-430 FFP 516-665
ISIP 1069 FSIP 1090
BHT 134° F

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KANSAS CORPORATION COMMISSION

APR 8 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 913-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

NR 2813

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-16-91	Sec.	9	Fwp.	30	Range	13	Called Out	2 3/4 AM	On Location	5 3/4 AM	Job Start	8 00 AM	Finish	9 00 PM
Lease	LAWRENZ		Well No.	# 1		Location	Coato 5E 35 1/4 N 15 1/2 W		County	Barber		State	KS		
Contractor	Surface P.P. TB					Owner	Woolsey Pet Corp.								
Type Job	Trans. Acc. Drilling R's #1					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/2		T.D.	1027 ft											
Csg. Size	8 1/2		Depth	1027 ft											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	39.3											
Press Max.			Minimum												
Meas Line	988 ft		Displace.	62.9 bbl											
Perf.															

Charge To Duke Drilling Co. Inc.
 Street Box 823
 City Great Bend State Ks 67530
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. _____
 X Judy Finch Thank you
CEMENT

EQUIPMENT

Appl. Bore

Pumptrk	No. 120	Cementer	M. J.
		Helper	D. J.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	179	KANSAS CORPORATION COMMISSION	
Bulktrk		Driver	APR 8 1992

Amount Ordered 425.00 213

Consisting of

Common	255	5.25	1338.75
Poz. Mix	170	2.25	382.50
Gel.	9	6.75	60.75
Chloride	13	21.00	273.00

DEPTH of Job 1027 ft

Reference: Pump Truck WICHITA, KS 380.00

Milage charge NIC

wooden chgs 42.00

Sub-Total 283.53

727' at .39 283.53

Total 705.53

Handling	425	1.00	425.00
Milage	15		255.00
		Sub Total	
		Total	2674.00

Remarks: Cement disk 700 ft pump

Floating Equipment

1.48 Basket	-	180.00
.58 Photo	-	31.00
		211.00

TOTAL \$ 3590.78
 Disc 538.62
3052.16

Allied Cementing Co. Inc.
 Mike M. M.

BASKET & BAFFLE Plate not in original Bid.

Phone 713-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. - 1992 2631

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-14-71	Sec.	9	Twp.	30	Range	13	Called Out	(11:30) am	On Location	11:30 am	Job Start	2:45 pm	Finish	3:17 pm
Lease	12-14-71	Well No.	52	Location	2 1/2 mi. S. of Russell, Kas.			County	Woods	State	KS				

Contractor	Travis, Inc.
Type Job	Construction
Hole Size	T.D. 129
Csg. 12 3/4	Depth 108
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 14 1/2 bbls
Perf.	

Owner ~~Travis, Inc.~~ Woolsey Pet
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To ~~Travis, Inc.~~ Dubo Drilling Company
 Street Box 823
 City Great Bend, State Kas. 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X
CEMENT

EQUIPMENT

No.	Cementer	Jack
Pumptrk 120	Helper	Ward
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 179	Driver	Ridge

Amount Ordered 110 cu yd @ 60/40 2+3

Consisting of			
Common	66	5.25	346.50
Poz. Mix	44	2.25	99.00
Gel.	2	6.75	N/C
Chloride	3	21.00	63.00
Quickset			

Handling 110 1.00 110.00

Mileage 15 66.00

Sub-Total
 Total 684.50

DEPTH of Job		
Reference:	Wagon truck	380.00
15	Melroe	30.00
1-	13 1/2" vibrator drive	79.00
	Sub-Total	
	Tax	
	Total	4

Remarks: Cement did cure.

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Total 1173.50
 Disc 176.03

APR 8 1992

997.47

CONSERVATION DIVISION
 WICHITA, KS