

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: Woolsey Petroleum Corporation
Address 107 N Market Ste 600
Wichita KS 67202-1807
City/State/Zip _____
Purchaser: n/a
Operator Contact Person: I. Wayne Woolsey
Phone (316) 267-4379
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd. _____
 Gas ENHR SIGW _____
 Dry Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: old well info as follows:

Operator: 2-7-92
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

12/11/91 12/13/91 12/13/91
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22384-00-00
County Barber
Approx. C. W2 NE SE Sec. 9 Twp. 30 Rge. 13 XX ^E _W
2010 FSL Feet (circle one) of Section Line
990 FEL Feet (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, (circle one) NW or SW (circle one)
Lease Name Lawrenz Well # 1
Field Name JEM South
Producing Formation n/a
Elevation: Ground 1846' KB 1854'
Total Depth 1027' PBTB n/a
Amount of Surface Pipe Set and Cemented at n/a Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 1240
(Data must be collected from the Reserve Pit)
Same pits used for Twin location.
Chloride content 200 ppm Fluid volume 990 bbls
Dehydration method used Left in pits to dehydrate
after completion of #1 Twin Lawrenz (15-007-
Location of fluid disposal if hauled offsite: n/a 22,388
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 02/06/92
Subscribed and sworn to before me this 6th day of February,
19 92.
Notary Public Debra K. Clingan
Date Commission Expires 03/04/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

Sec. 9 Twp. 30 Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: n/a

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17½"	13-3/8"		102'	60/40 poz	110	2%gel, 3%cc
n/a							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: n/a	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
n/a				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
n/a					n/a			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
n/a			n/a <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		n/a		n/a			

Disposition of Gas: n/a

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843
NO 2812

Rotary Plug

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

12-13-91 12-13-91

M.W.

Date	12-12-91	Sec.	9	Twp.	30	Range	13	Called Out	3:00 PM	On Location	5:00 PM	Job Start	1:00 PM	Finish	1:00 PM
Lease	Lawrence	Well No.	#1	Location	Conto SE 40 36 13 E/S			County	Barber	State	Ks				
Contractor	Trans Pac Drilling R.S #1											Owner	Woodson Petr Corp		
Type Job	Surface Drilling Rotary Plug											Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/2		T.D. 1027												
Csg.	8 3/8		Depth 1027												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	4 1/2		Depth 750 ft												
Cement Left in Csg.	15.8		Shoe Joint												
Press Max.	Minimum														
Meas Line	10-12-91		Displace 644.542												
Perf.															

Charge To Duke Drilling Co. Inc.
Street Box 823
City Great Bend State Ks 67530
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. ~~1111111111~~
X ~~1111111111~~ Frank
(225.00) CEMENT 6.55
Amount Ordered 425.00 213

EQUIPMENT

Pumptrk	No. 120	Cementer	Mike
		Helper	Duane
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	179	Driver	David
Bulktrk		Driver	

Consisting of			
Common	135	5.25	708.75
Poz. Mix	90	2.25	202.50
Gel.	5	6.75	NIC
Chloride	7	21.00	147.00
Quickset			

DEPTH of Job	1027 ft	750 ft
Reference:	Dump Truck charge	380.00
	15 Mileage charge	30.00
	1 wooden plug	20.00
	Sub-Total	
	Tax	
	Total	430.00

Handling	425	1.00	425.00
Mileage	15		255.00
		Sub-Total	
		Total	1738.25

Remarks: ~~Control~~
Plug well 3rd Hole 750 ft at 250 ft
125 ft to 300 ft
150 ft to 3rd Hole
100 ft to 4th Hole

Floating Equipment (Did not use)
1-1/2" Metal Plug
TOTAL \$ 2168.25
RECEIVED - 325.25
WICHITA CORPORATION COMMISSION
FEB 07 1992
CONSERVATION DIVISION
WICHITA, KANSAS
1843.01

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

NR 2810

Home Office P. O. Box 31

Russell, Kansas 67665

FEB - 5 1992

New

Date	12-11-91	Sec.	9	Twp.	30	Range	13	Called Out		On Location	3:00 PM	Job Stage	5:30 PM	Finish	6:00 PM
Lease	AWR-112	Well No.	1	Location				Cmts 5E35 1W13 11				County	BARBER	State	KS
Contractor	Trans-Pac Drilling					Owner					Wolsky Pt Corp				
Type Job	Surface PIP Job					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	17 1/2		T.D.		102										
Csg.	13 5/8		Depth		102										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	20		Shoe Joint												
Press Max.			Minimum												
Meas Line	62 ft		Displace		12.00 bbl										
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Mike
	120	Helper	Dennis
Pumptrk	No.	Cementer	
		Helper	
		Driver	Jim S
Bulktrk	205		
Bulktrk		Driver	

DEPTH of Job	102	
Reference:	Pump Truck Charge	380.00
15	Milage Charge	30.00
1	Wooden Plug	79.00
	Subtotal	
	13 7/8	
	Tax	
	Total	489.00

Remarks: Cement did circulate

Thank you

Allied Cementing Co. Inc
Mike 777-7777

Charge To	Duke Drilling Co Inc
Street	Box 823
City	Great Bend State KS 67530
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i> Thank you 555
	CEMENT

Amount Ordered	110 ^{by} 2 + 3
Consisting of	
Common	66 5.25 346.5
Poz. Mix	44 2.25 99.0
Gel.	2 6.75 13.5
Chloride	3 21.00 63.00
Quickset	

Handling	110	1.00	110.00
Milage	15		66.00
		Sub-Total	
		Total	684.5

Floating Equipment

Total \$ 1173.50

Disc - 176.03

RECEIVED \$ 997.47

STATE CORPORATION COMMISSION

FEB 07 1992

CONSERVATION DIVISION WICHITA, KANSAS

EFFECTIVE DATE: 11-24-91

DISTRICT # 1
SEAT, Yes No

State of Kansas 15-
NOTICE OF INTENTION TO DRILL 007-22,384-00-00

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 1, 1991 Approx ^{Spot} C W2 NE SE Sec 9 Twp 30 S, Rg 13 XX West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, Kansas 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

CONTRACTOR: License # ~~5929~~ 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OUVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 5/19/92

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Gay Pugh
SPUD DATE 12-10-91 INIT. R.L.
LENGTH SURFACE PLANNED 100
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y
SURFACE PIPE 8 3/4" SIZE HOLE CONDUCTOR 100' 1 3/4"
ANHYDRITE T- B-1227 ELEVATION
TD 1027' FORMATION Fall - 900'
RAN PIPE @ 600-900 DV TOOL 730 ALT II DONE
SX SX Y N
1 2 1/2 hole
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 750' Ft. W/ 75 SX
1/2 Base Anhyd. @ Ft. W/ SX
1/2, 1/2 Plug @ 200 Ft. W/ CM Sag. 1227
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W 15 SX *MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SD DATE 12-12-91
TYPE OF CEMENT 60/40 Pot 3% cc 2% gw.
STARTING TIME 12:45 (AM/PM) DATE 12-13-91
COMPLETION TIME 1:45 (AM/PM) DATE 12-13-91
CEMENT COMPANY Allied. S. Pfeiffer Witnessed

TO SKIRMING

provided