

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1/WELL HISTORY

SIDE ONE

CORRECTED ACO-1

ORIGINAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/30/83

OPERATOR Woolsey Petroleum Corporation API NO. 15-007.21535-00-00

ADDRESS 300 W. Douglas Suite 400 COUNTY Barber

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Thomas N. McElroy PROD. FORMATION Viola  
PHONE (316) 267-4379

PURCHASER Koch LEASE John Lemon

ADDRESS 4111 E. 37th North WELL NO. 1

Wichita, KS 67220 \*\* WELL LOCATION 50' W of C SW NE

DRILLING Michael Exploration Inc. 1980' FNL

CONTRACTOR 1990' Ft. from N Line and

ADDRESS PO Box 2547 2030' FEL

Wichita, KS 67201 1990' Ft. from E Line of

the NE (Qtr.) SEC 9 TWP 30S RGE 13W.

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC

KCS

SWD/REP

PLG.

TOTAL DEPTH 4742' PBD 4660'

SPUD DATE 12/1/82 DATE COMPLETED 1/29/83

ELEV: GR 1852' DF KB 1862'

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.63' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

OCT 25 1990

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Signature)  
(Name)  
Thomas N. McElroy

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March 1983.

RICELLA BIGGS  
NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 6-19-85

Ricella Biggs (Signature)  
(NOTARY PUBLIC)  
Ricella Biggs

MY COMMISSION EXPIRES: 6-19-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

81

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME        | DEPTH |
|---|------|--------|-------------|-------|
| Drillers Log  |      |        | Log Tops    |       |
| Soil and Sand   | 0    | 145    | Chase 2098  | - 236 |
| Redbed and Shale  | 145  | 288    | Tow. 2225   | - 363 |
| Redbed  | 288  | 783    | Ft. R. 2273 | - 411 |
| Redbed and Shale  | 783  | 1445   | R.E. 2732   | - 870 |
| Shale and Lime  | 1445 | 4190   | Wab. 2912   | -1050 |
| Lime  | 4190 | 4265   | Tark. 3108  | -1246 |
| Lime and Shale  | 4265 | 4740   | Top. 3357   | -1495 |
| RTD   |      | 4740   | Heeb. 3743  | -1881 |
| LTD   |      | 4740   | Doug. 3781  | -1919 |
|   |      |        | B.LS 3930   | -2068 |
|   |      |        | LKC 3945    | -2083 |
|   |      |        | BRC 4348    | -2486 |
| DST #1 4387-4455' (PBC & Miss)<br>pkr failure   |      |        | Miss 4446   | -2584 |
|   |      |        | Kh. 4880    | -2618 |
|   |      |        | Viola 4544  | -2682 |
| DST #2 4367-4455' (PBC & Miss) 30-60-45-90<br>1st Op: SB 2nd Op: SB Rec: 67' N w/OS       |      |        | SimpSh 4603 | -2741 |
| IHP 2243 FHP 2186 IFP 107-146 FFP 88-107  |      |        | SimpSS 4618 | -2756 |
| ISIP 564 FSIP 478 BHT 113°  |      |        | Arb. 4694   | -2832 |
| DST #3 4558-4575' (Viola) 30-60-45-90<br>Rec 3000' GIP, 20' CO, 185' HO&GCM               |      |        |             |       |
| IHP 2205 FHP 2205 IFP 39-58 FFP 49-88   |      |        |             |       |
| ISIP 1465 FSIP 1484 BHT 110°  |      |        |             |       |
| DST #4 4576-4590' (Viola) 45-90-60-120<br>Rec 3000' GIP, 20' FO, 195' HG&OCM              |      |        |             |       |
| IHP 2265 FHP 2216 IFP plugged FFP 50-119  |      |        |             |       |
| ISIP 1568 FSIP 1509 BHT 114°  |      |        |             |       |
| DST #5 4600-4620' (Simpson) 45-90-60-120<br>1st Op: WB to FB 2nd Op: WB to FB Rec 515' SW |      |        |             |       |
| IHP 2253 FHP 2253 IFP 39-166 FFP 175-273  |      |        |             |       |
| ISIP 1100 FSIP 1100 BHT 114°  |      |        |             |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 15"               | 10 3/4"                   | 33#            | 281'          | common      | 250   | 2% Gel, 3% cc              |
| Production        | 7 7/8"            | 5 1/2"                    | 15 1/2#        | 4725'         | 60-40 Poz   | 125   | 3/4 of 1% CFR-2            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             | JJ          | 4566-4576'     |

TUBING RECORD

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 4560'         |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used          | Depth interval treated |
|---|------------------------|
| 250 gal 15% MA                            | 4566-4576'             |
| 1000 gal 10% SGA                          | 4566-4576'             |
| 16,000 # 20-40 sd, 1/2% gelled acid water | 4566-4576'             |

|                                     |  |                       |
|-------------------------------------|--|-----------------------|
| Date of first production<br>1/29/83 | Producing method (Flowing, pumping, gas lift, etc.)<br>pumping | Gravity 34°API @ 97°F |
|-------------------------------------|--|-----------------------|

|  |         |                |               |      |
|--|---------|----------------|---------------|------|
| RATE OF PRODUCTION PER 24 HOURS<br>Oil 78 bbl. | Gas MCF | Water % 0 bbl. | Gas-oil ratio | CFPB |
|--|---------|----------------|---------------|------|

Disposition of gas (vented, used on lease or sold) Perforations 4566-4576'

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PLUGGING N/A WELL PLAT (Office Use Only)

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Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Name) Thomas N. McElroy day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March 1983.

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-19-85

RECEIVED STATE CORPORATION COMMISSION

MAR 17 1983

CONSERVATION DIVISION Wichita, Kansas

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum Corp. LEASE John Lemon

SEC. 9 TWP. 30S RGE. 13W

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|          |             |              | 2             | JJ          | 4566-4576'     |

TUBING RECORD

| Size   | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 3/8" | 4560'         |               |

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| Amount and kind of material used                   | Depth interval treated   |
|--|--|
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| 1000 gal 10% SGA                                   | 4566-4576'   |
| 16,000 # 20-40 sd, 1/2% gelled acid water          | 4566-4576'   |
| Date of first production<br>1/29/83                | Producing method (flowing, pumping, gas lift, etc.)<br>pumping |
| Gravity 34° API @ 97°F                             |  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil 78 bbls. Gas MCF Water % 0 bbls. Gas-oil ratio CFPB        |
| Disposition of gas (vented, used on lease or sold) | Perforations 4566-4576'  |