

COPY ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-21,535 -00-01

County Barber

50' W of  
C SW NE Sec. 9 Twp. 30S Rge. 13W XX West

1980' FNL Ft. ~~West~~ from ~~Southwest~~ Corner of Section

2030' FEL Ft. ~~West~~ from ~~Southwest~~ Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name John LEMON Well # 1

Field Name Wildcat

Producing Formation Viola - Mississippian

Elevation: Ground 1852' KB 1862'

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 North Market, Suite 600

City/State/Zip: Wichita, KS 67202-1807

Purchaser: Texaco Trading & Transportation Inc.

Operator Contact Person: I. Wayne Woolsey  
Phone: (316) 267-4379

Designate Type of Original Completion  
XX New Well      Re-Entry      Workover

Date of Original Completion 01/29/83

Name of Original Operator (same as above)

Original Well Name (same as above)

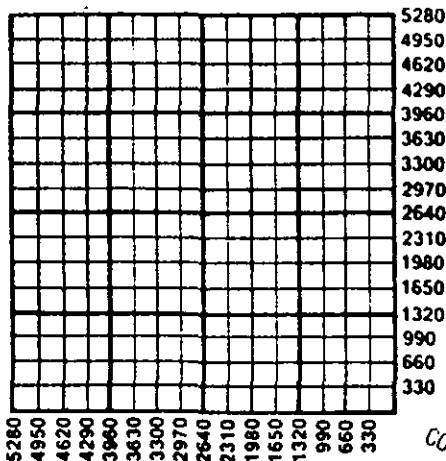
Date of Recompletion:  
09/26/90 10/03/90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
XX Oil      SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)

     Deepening XX Re-perforation  
     Plug Back      PBD  
     Conversion to Injection/Disposal

Is recompleted production:  
XX Commingled Docket No.       
     Dual Completion Docket No.       
     Other (Disposal or Injection?)  
Docket No.     



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Drillers Timelog Received  
  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

RECEIVED  
OCT 25 1990  
CONSERVATION DIVISION  
Wichita, Kansas

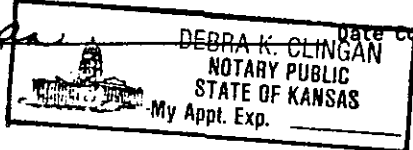
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey Title President Date 10/25/90

Subscribed and sworn to before me this 25th day of October 19 90

Notary Public Debra K. Clingan Date Commission Expires 03/04/94



# ORIGINAL

SIDE TWO

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name John LEMON Well # 1

Sec. 9 Twp. 30S Rge. 13W  
 East  
 West

County Barber

### RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name

Top

Bottom

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	4447'-4467'	1000 gal 15% DSFe
		23,000# 20/40 & 27,000# 12/20 sand
		& x-link gel

PBTD 4660' Plug Type Insert float on top of shoe joint

### TUBING RECORD

Size 2-3/8" Set At 4559' Packer At none Was Liner Run Y XX N

Date of Resumed Production, Disposal or Injection 10/04/90

Estimated Production Per 24 Hours Oil 60 Bbls. Water 13 Bbls. Gas-Oil-Ratio  
Gas -0- Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.) *used on lease*