

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,5340000 **ORIGINAL**  
County BARBER

Operator: License # 5290 **CONFIDENTIAL**

100' W OF  
N/2- NE - SW - Sec. 6 Twp. 30S Rge. 13 XX <sup>E</sup>  
2310 Feet from SN (circle one) Line of Section  
1880 Feet from EU (circle one) Line of Section

Name: HINKLE OIL COMPANY  
Address 150 N. MAIN, STE. 1016

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip WICHITA, KS 67202

Lease Name SMITH Well # 1  
Field Name LARRISON EXTENSION

Purchaser: NCRA

Producing Formation SIMPSON

Operator Contact Person: ORVIE HOWELL

Elevation: Ground 1860 KB 1878

Phone (316) 267-0231

Total Depth 4698 PBDT 4650

Contractor: Name: STERLING DRILLING CO.

Amount of Surface Pipe Set and Cemented at 1018 Feet

License: 5142

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: ORVIE HOWELL

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from N/A

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info. **RELEASED**

Drilling Fluid Management Plan ALT 1 JK 10-17-97  
(Data must be collected from the Reserve Pit)

Operator: **RELEASED**

Chloride content 7600 ppm Fluid volume 350 bbls

Well Name: 6-1998 **RECEIVED** JUL 14 1997

Dewatering method used HAULED OFF FREE FLUID

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: KU

**FROM CONFIDENTIAL**  
Plugging  Re-ent.  Conv.  Inj/SB  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name F. G. HOLL **CONFIDENTIAL** JUL 3

3-10-97 3-21-97  
Spud Date Date Reached TD Completion Date

Lease Name KENNEDY License No. **CONFIDENTIAL**

Quarter Sec. 30 Twp. 29S Rng. 12 XYU  
County PRATT Docket No. D22,132

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell

Title GEOLOGIST/GENERAL MANAGER Date 7/3/97

Subscribed and sworn to before me this 3RD day of JULY, 19 97.

Notary Public Melanie Frieder

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Date Commissioned MELANIE FRIEDER  
**NOTARY PUBLIC**  
STATE OF KANSAS  
My Appl. Exp. 2-10-2000

FEBRUARY 10, 2000

ORIGINAL

SIDE 1W

Operator **HINKLE OIL COMPANY**

Lease Name **SMITH**

Well # **1**

East

County **BARBER**

Sec. **6** Twp. **30S** Rge. **13**

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
DIL, CDL, CNL

SEE ATTACHED

| Name          | Top  | Datum |
|---------------|------|-------|
| LANSING       | 3944 |       |
| MISSISSIPPIAN | 4419 |       |
| VIOLA         | 4476 |       |
| SIMPSON       | 4582 |       |
| ARBUCKLE      | 4671 |       |

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| CONDUCTOR         | 13 3/8            | 10 3/4                    | 32.75           | 309           | 60-40 POS      | 240          | 2% GEL, 3% CaCl            |
| SURFACE           | 12 1/4            | 8 5/8                     | 24.0            | 1018          | COMMON         | 150          | 2% GEL, 3% CaCl            |
| PRODUCTION        | 7 7/8             | 5 1/2                     | 15.5            | 4687          | ASC            | 100          | KOL SEAL                   |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | 4602-04  |  |       |
|                |  |  |       |
|                |  |  |       |

**TUBING RECORD** Size **2 7/8"** Set At **4624** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 50        |         |             |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **4602-04**

**CONFIDENTIAL**

**ORIGINAL**

HINKLE OIL COMPANY

#1 SMITH SEC. 6-30S-13W

DRILL STEM TEST INFORMATION

15-007-22534

- DST #1 4370-4450: OPEN: 60" - 60" - 60" - 60". GTS 1 1/2". STABILIZED @18.5 MCF. RECOVERED 125' GCM. IFP: 80-80#, ISIP: 797#, FFP: 100-100#, FSIP: 748#
- DST #2 4474-4540: OPEN 60" - 60" - 60" - 60". GTD IN 7". STABILIZED @193 MCF. RECOVERED 1200' VHO&GCM, 40% OIL, 40% MUD, 20% GAS. IFP: 350-430#, ISIP: 867#, FFP: 390-390#, FSIP: 867#.
- DST #3 4570-4600: VERY POOR BLOW. OPEN 60" - 30". / RECOVERED 20' VSOCM. FP: 50-50#, ISIP: 73#
- DST #4 4600-4615: OPEN 60" - 45" - 60" - 45". GTD IN 10". STRONG BLOW THROUGHOUT. GAUGED 25.1 MCF TO 3.71 MCF. RECOVERED 1520' GO, 34° GRAVITY CORRECTED TO 60° + 1,000' SW. IFP: 310-857#, ISIP: 1124#, FFP: 956-1084#, FSIP: 1144#.
- DST #5 4670-4690: OPEN 30" - 30". RECOVERED 125' OSM. IFP: 60-60#, ISIP: 200#

RELEASED

OCT 6 1998

KCC

JUL 3

CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

TELEPHONE:  
AREA CODE 913 483-2627  
AREA CODE 913 483-3887

**ALLIED CEMENTING COMPANY, INC.**

**ORIGINAL**

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Hinkle Oil Company

**CONFIDENTIAL**

INVOICE NO. 74607

1016 Union Center

PURCHASE ORDER NO. \_\_\_\_\_

150 N. Main

Wichita, KS 67202

LEASE NAME Smith #1

DATE 3-10-97

**SERVICE AND MATERIALS AS FOLLOWS:**

|                         |              |
|-------------------------|--------------|
| Common 144 sks @ \$6.10 | \$878.40     |
| Pozmix 96 sks @ \$3.15  | 302.40       |
| GEL 4 sks @ \$9.50      | 38.00        |
| Chloride 7 sks @ \$9.50 | <u>66.50</u> |

61,785.30

|                                      |              |
|--------------------------------------|--------------|
| Handling 240 sks @ \$1.65            | 396.00       |
| Mileage (21) @ \$9.046 per sk per mi | 190.00       |
| Surface                              | 445.00       |
| Extra Footage 13' @ \$0.416          | 5.41         |
| Mi @ \$2.85 pmp trk chg              | 59.85        |
| 1 plug                               | <u>55.00</u> |

**RELEASED**

1,018.78

**OCT 6 1998**

Total

52,304.08

If Account CURRENT a

Discount of \$ 345.62

will be Allowed ONLY if

Paid Within 30 Days from

Date of Invoice.

FROM CONFIDENTIAL

KCC

JUL 3

**CONFIDENTIAL**

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

1587

**CONFIDENTIAL**

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 2103

|                     |                 |   |                 |                          |                            |                         |                          |
|---------------------|-----------------|---|-----------------|--------------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>3-10-97</u> | SEC. <u>6</u>   | TWP. <u>30</u>  | RANGE <u>13</u> | CALLED OUT <u>8:30am</u> | ON LOCATION <u>10:30am</u> | JOB START <u>4:30pm</u> | JOB FINISH <u>5:30pm</u> |
| LEASE <u>Smith</u>  | WELL # <u>1</u> | LOCATION <u>Elm Mills Road + 281 Hwy 8 1/2 W 1/2 Sec 6 into</u> |                 |                          | COUNTY <u>Barber</u>       | STATE <u>K.S.</u>       |                          |

OLD OR  NEW (Circle one)

CONTRACTOR Starling Drilling Rig 4

TYPE OF JOB Surface Pipe Job

HOLE SIZE 3 1/4" T.D. 315'

CASING SIZE 3 1/4" 10 3/4" DEPTH 317'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200' MINIMUM \_\_\_\_\_

MEAS. LINE 298' SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. Displacement 29.2 bbl

OWNER Same

CEMENT

AMOUNT ORDERED 240 1/4 37cc 22gal

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M

# 120 HELPER Duane S.

BULK TRUCK

# \_\_\_\_\_ DRIVER John

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |            |   |             |               |
|----------|------------|---|-------------|---------------|
| COMMON   | <u>144</u> | @ | <u>6.10</u> | <u>878.40</u> |
| POZMIX   | <u>96</u>  | @ | <u>3.15</u> | <u>302.40</u> |
| GEL      | <u>4</u>   | @ | <u>9.50</u> | <u>38.00</u>  |
| CHLORIDE | <u>7</u>   | @ | <u>9.50</u> | <u>66.50</u>  |
|          |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
| HANDLING | <u>240</u> | @ | <u>1.05</u> | <u>252.00</u> |
| MILEAGE  | <u>21</u>  |   |             | <u>201.60</u> |

TOTAL \$ 1,738.90

**REMARKS:**

Circulate The Hole with Rig mud pump  
Mix Cement + Release the plug  
Displace Plug Down with water  
Cement did not Circulate to surface

JUL 3  
**CONFIDENTIAL** SERVICE

|                           |             |   |              |               |
|---------------------------|-------------|---|--------------|---------------|
| DEPTH OF JOB              | <u>313'</u> |   |              |               |
| PUMP TRUCK CHARGE 0-300'  |             |   |              | <u>445.00</u> |
| EXTRA FOOTAGE             | <u>13'</u>  | @ | <u>.41</u>   | <u>5.33</u>   |
| MILEAGE                   | <u>21</u>   | @ | <u>2.85</u>  | <u>59.85</u>  |
| PLUG 1-10 1/2 wooden plug |             | @ | <u>55.00</u> | <u>55.00</u>  |

**RECEIVED**

KANSAS CORPORATION COMMISSION

TOTAL \$ 565.18

CHARGE TO: Hinkle Oil Co.

STREET 150 N. Main suite 1016

CITY wichita STATE K.S. ZIP 67202

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

|  |   |  |  |
|--|---|--|--|
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |

TOTAL \_\_\_\_\_

*Thank you  
Allied Cementing Co  
Mike + Duane + John*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \$ 2304.08

DISCOUNT \$ 345.62 IF PAID IN 30 DAYS

Net \$ 1958.46

SIGNATURE [Signature]

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3867

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Hinkle Oil Company **CONFIDENTIAL**

150 N. Main, #1016 **ORIGINAL**

Wichita, KS 67202

INVOICE NO. 74634

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Smith #1

DATE 3-12-97

**SERVICE AND MATERIALS AS FOLLOWS:**

|                          |               |
|--------------------------|---------------|
| Common 250 sks @ \$6.10  | \$1,525.00    |
| GEL 3 sks @ \$9.50       | 28.50         |
| Chloride 8 sks @ \$28.00 | <u>224.00</u> |
|                          | \$1,777.50    |

|                                   |              |
|-----------------------------------|--------------|
| Handling 250 sks @ \$1.05         | 262.50       |
| Mileage (20) @ \$5.04 per sk perm | 200.00       |
| Surface                           | 445.00       |
| Extra Footage 719' @ \$0.41       | 294.79       |
| Mi @ \$2.35 pop trk chg           | 57.00        |
| 1 plug                            | <u>90.00</u> |
|                                   | 1,349.29     |

*(Circled checkmark)*

|                     |               |
|---------------------|---------------|
| 1 Baffle Plate----- | \$135.00      |
| 1 Basket-----       | <u>200.00</u> |

If Account CURRENT a  
Discount of \$ 519.27  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*NOTE!*

*Thank You!*

Total

335.00  
\$3,461.79

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

*KCC*

JUL 3  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

4724

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT:

*St Bend*

|                     |                 |                                     |                 |                           |                            |                          |                            |
|---------------------|-----------------|-------------------------------------|-----------------|---------------------------|----------------------------|--------------------------|----------------------------|
| DATE <u>3-12-97</u> | SEC. <u>6</u>   | TWP. <u>30</u>                      | RANGE <u>13</u> | CALLED OUT <u>4:00 AM</u> | ON LOCATION <u>7:00 AM</u> | JOB START <u>8:30 AM</u> | JOB FINISH <u>11:50 AM</u> |
| LEASE <u>Smith</u>  | WELL # <u>1</u> | LOCATION <u>Elm Mills - 8 1/2 W</u> |                 |                           | COUNTY <u>Barker</u>       | STATE <u>Ks</u>          |                            |

OLD OR NEW (Circle one)

|                                   |                       |
|-----------------------------------|-----------------------|
| CONTRACTOR <u>Stirling Dreg</u>   | OWNER <u>Same</u>     |
| TYPE OF JOB <u>Surface</u>        | CEMENT                |
| HOLE SIZE <u>9 7/8"</u>           | T.D. <u>1030'</u>     |
| CASING SIZE <u>8 5/8" new 24"</u> | DEPTH <u>1019'</u>    |
| TUBING SIZE                       | DEPTH                 |
| DRILL PIPE                        | DEPTH                 |
| TOOL                              | DEPTH                 |
| PRES. MAX                         | MINIMUM               |
| MEAS. LINE                        | SHOE JOINT <u>42'</u> |
| CEMENT LEFT IN CSG. <u>42'</u>    |                       |
| PERFS.                            |                       |

|                                   |                              |
|-----------------------------------|------------------------------|
| AMOUNT ORDERED <u>150</u>         | <u>290 lbs Common 390cc</u>  |
| <u>290 lbs, 1/4" # placed/lb.</u> |                              |
| <u>100 lbs common, 390cc,</u>     |                              |
| COMMON <u>250</u>                 | @ <u>6.10</u> <u>1525.00</u> |
| POZMIX                            | @                            |
| GEL <u>3</u>                      | @ <u>9.50</u> <u>28.50</u>   |
| CHLORIDE <u>8</u>                 | @ <u>28.00</u> <u>224.00</u> |
|                                   | @                            |
|                                   | @                            |
|                                   | @                            |
|                                   | @                            |
|                                   | @                            |
| HANDLING <u>250</u>               | @ <u>1.05</u> <u>262.50</u>  |
| MILEAGE <u>20</u>                 | <u>200.00</u>                |

RELEASED

OCT 6 1998

EQUIPMENT

|              |                       |
|--------------|-----------------------|
| PUMP TRUCK   | CEMENTER <u>Tom D</u> |
| # <u>181</u> | HELPER <u>Bob B</u>   |
| BULK TRUCK   |                       |
| #            | DRIVER <u>Rick W.</u> |
| BULK TRUCK   |                       |
| #            | DRIVER                |

TOTAL \$ 2240.00

REMARKS:

Run 1019' of 8 5/8 cas. Mixed 150 lbs  
Common 390cc, 290 lbs, 1/4" # placed/lb  
to Touch Bottom. Pumped Plug with  
fresh water. Plug down at 9:00 AM.  
Welded 8 5/8 to 10 3/4. Mixed 100 lbs 390cc  
Dense Brulide, & Shurtin.

JUL 3  
CONFIDENTIAL SERVICE

|                                 |                             |
|---------------------------------|-----------------------------|
| DEPTH OF JOB <u>1019'</u>       |                             |
| PUMP TRUCK CHARGE <u>0-300'</u> | <u>445.00</u>               |
| EXTRA FOOTAGE <u>719'</u>       | @ <u>.41</u> <u>294.79</u>  |
| MILEAGE <u>20</u>               | @ <u>2.85</u> <u>57.00</u>  |
| PLUG <u>1-8 5/8 Rubber</u>      | @ <u>90.00</u> <u>90.00</u> |
|                                 | @                           |
|                                 | @                           |

TOTAL \$ 886.79

CHARGE TO: Hinkle Oil Company  
STREET 150 N. Main Suite 1016  
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

|                              |                               |
|------------------------------|-------------------------------|
| <u>1- 8 5/8 Baffle plate</u> | @ <u>135.00</u> <u>135.00</u> |
| <u>1- 8 5/8 Basket</u>       | @ <u>200.00</u> <u>200.00</u> |
|                              | @                             |
|                              | @                             |
|                              | @                             |

TOTAL \$ 335.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X V. L. Thompson

TAX - 0 -  
TOTAL CHARGE \$ 3461.79  
DISCOUNT \$ 519.27 IF PAID IN 30 DAYS

Net \$ 2942.52

TELEPHONE

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727880

TO: Winkle Oil Co.  
150 W. Main, #1016  
Wichita, KS 67202

## ORIGINAL

INVOICE NO. 74723

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Smith #1

DATE 3-21-97

## CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

|                           |            |                   |
|---------------------------|------------|-------------------|
| Common 15 sks @\$6.10     | \$         | 91.50             |
| Pozmix 10 sks @\$3.15     |            | 31.50             |
| GEL 1 sk @\$9.50          | RELEASED   | 9.50              |
| ASC 100 sks @\$7.85       |            | 785.00            |
| Kol Seal 500# 2\$.38¢     | OCT 6 1998 | 190.00            |
| Mud Clean 500 gal @\$.75¢ |            | 375.00            |
|                           |            | <u>\$1,482.50</u> |

FROM CONFIDENTIAL

|                                    |                 |
|------------------------------------|-----------------|
| Handling 125 sks @\$1.05           | 131.25          |
| Mileage (20) @\$.04¢ per sk per mi | 100.00          |
| Production Casing                  | 1,156.00        |
| Mi @\$2.85 pmp trk chg             | 57.00           |
| 1 plug                             | 50.00           |
|                                    | <u>1,494.25</u> |

NOV  
JUL 3  
CONFIDENTIAL

If Account CURRENT a  
Discount of \$ 544.76  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

|                     |               |
|---------------------|---------------|
| 1 Guide Shoe-----   | \$168.00      |
| 1 AFU Insert-----   | 263.00        |
| 4 Centralizers----- | 224.00        |
|                     | <u>655.00</u> |

Total

\$3,631.75

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.

6435

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

SERVICE POINT:

MEDICINE LODGE

DATE 3-21-97 SEC. 6 TWP. 30E RANGE 13W CALLED OUT 9:30 PM ON LOCATION 2:00 AM JOB START 8:00 AM JOB FINISH 8:45 AM  
LEASE SMITH WELL # 1 LOCATION ELM MILLS, 8 1/2 W, 1 1/2 N/E COUNTY BARBER STATE KANSAS  
OLD OR NEW (Circle one)

CONTRACTOR STERLING DRILG #4  
TYPE OF JOB PRODUCTION CASING  
HOLE SIZE 7 7/8" T.D. 4691'  
CASING SIZE 5 1/2" SS DEPTH 4691'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE 1000 # SHOE JOINT 16.55'  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_

OWNER HINKLE OIL Co.  
CEMENT

AMOUNT ORDERED  
25x 60:40:6  
100x ASC + S# KOL-SEAL

|           |                 |   |             |               |
|-----------|-----------------|---|-------------|---------------|
| COMMON    | <u>15</u>       | @ | <u>6.10</u> | <u>91.50</u>  |
| POZMIX    | <u>10</u>       | @ | <u>3.15</u> | <u>31.50</u>  |
| GEL       | <u>1</u>        | @ | <u>9.50</u> | <u>9.50</u>   |
| CHLORIDE  |                 | @ |             |               |
| ASC       | <u>100</u>      | @ | <u>7.85</u> | <u>785.00</u> |
| KOL-SEAL  | <u>500 #</u>    | @ | <u>.38</u>  | <u>190.00</u> |
| MUD CLEAN | <u>500 GA</u>   | @ | <u>.75</u>  | <u>375.00</u> |
| INITIAL   |                 | @ |             |               |
| HANDLING  | <u>125</u>      | @ | <u>1.05</u> | <u>131.25</u> |
| MILEAGE   | <u>125 x 20</u> |   | <u>.04</u>  | <u>100.00</u> |

RELEASED

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNGARDT  
# 120 HELPER MIKE MUNSCH  
BULK TRUCK  
# 242 DRIVER JAMES HOLT  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$1713.75

OCT 6 1998

REMARKS:

FROM CONFIDENTIAL SERVICE

Run 5 1/2" casing + TAB BOTTOM BREAK  
CIRCULATION, PUMP 500 GALS MUD  
CLEAN, MIX 100x ASC + 5 # KOL-SEAL  
DISPLACE AVG TO 4674' WITH 11 BBL'S  
FLOAT HELD

DEPTH OF JOB 4691'  
PUMP TRUCK CHARGE \_\_\_\_\_ 1156.00  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE 20 @ 2.85 57.00  
PLUG 5 1/2" TRP @ 50.00 50.00

TOTAL \$1263.00

CHARGE TO: HINKLE OIL Co.  
STREET 150 N. MAIN, ST. 1016  
CITY WICHITA STATE KANSAS ZIP 67201

FLOAT EQUIPMENT

1- REG. GUIDE SHOE @ 168.00 168.00  
1- REG. INSERT @ 263.00 263.00  
4- CENTRALIZERS @ 56.00 224.00

TOTAL \$655.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 14 1997

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \$3631.75  
DISCOUNT \$544.76 IF PAID IN 30 DAYS  
NET \$3086.99

SIGNATURE Lee Beubler Sr.