

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: Woolsey Petroleum Corporation
Address 107 North Market,
Suite 600
City/State/Zip Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: I. Wayne Woolsey
Phone (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Robert Smith

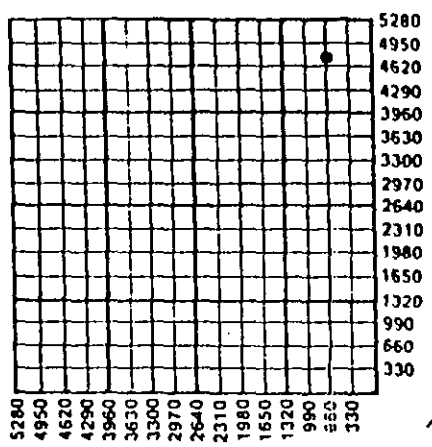
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
04/30/90 05/12/90 05/12/90
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,310-00-00
County Barber
Approx. 80' N of C NE NE Sec. 7 Twp. 30S Rge. 13W East West
580 FNL ^(4700 FSL) Ft. North from Southeast Corner of Section
660 FEL Ft. West from Northeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Tony Bell Well # 1
Field Name New pool - name pending
Producing Formation n/a
Elevation: Ground 1908' KB 1916'
Total Depth 4800' PBTD n/a

KANSAS CONSERVATION DIVISION
Wichita, Kansas
JUL 11 1990
DATE RECEIVED
KANSAS CONSERVATION DIVISION



Amount of Surface Pipe Set and Cemented at 1007' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 07/10/90
Subscribed and sworn to before me this 10th day of July,
19 90.
Notary Public Debra K. Clingan
Debra K. Clingan
Date Commission Expires 03/04/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-1-94

PI

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Tony Bell Well # 1
 County Barber
 Sec. 7 Twp. 30S Rge. 13W
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Chase</td> <td>2156</td> <td>Base Kansas City 4392</td> </tr> <tr> <td>Onaga shale</td> <td>2931</td> <td>Marmaton 4400</td> </tr> <tr> <td>Wabaunsee</td> <td>2978</td> <td>Mississippi 4472</td> </tr> <tr> <td>Topeka</td> <td>3420</td> <td>Viola 4537</td> </tr> <tr> <td>Heebner</td> <td>3798</td> <td>Simpson shale 4653</td> </tr> <tr> <td>Toronto</td> <td>3816</td> <td>Simpson dolomite 4668</td> </tr> <tr> <td>Douglas shale</td> <td>3836</td> <td>Simpson sand 4674</td> </tr> <tr> <td>Brown lime</td> <td>3980</td> <td>Arbuckle 4745</td> </tr> <tr> <td>Lansing</td> <td>4000</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Chase	2156	Base Kansas City 4392	Onaga shale	2931	Marmaton 4400	Wabaunsee	2978	Mississippi 4472	Topeka	3420	Viola 4537	Heebner	3798	Simpson shale 4653	Toronto	3816	Simpson dolomite 4668	Douglas shale	3836	Simpson sand 4674	Brown lime	3980	Arbuckle 4745	Lansing	4000	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	110'	60-40 poz	120	2% gel, 3% cc
Surface	12-1/4"	8-5/8"	25#	1007'	60-40 poz	425	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
n/a		

TUBING RECORD

Size Set At Packer At

Liner Run n/a Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
n/a							
Estimated Production Per 24 Hours	Oil	Dbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: n/a

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

OPERATOR NAME: Woolsey Petroleum Corporation
LEASE NAME: Tony Bell #1 API#: 15-007-22,310
LOCATION: Approx. 80' N of C NE NE
Section 7-T30S-R13W
COUNTY: Barber County, Kansas

DST RESULTS

- #1, Indian Cave, 2920-2972, 30"-30"-30"-30"
HP's: 1334-1334 BHT: 95
IFP: 53-53 Very weak blow died in 20 minutes
FFP: 53-53 No blow
SIP's: 53-53
Recovery: 2' Mud
- #2, Topeka, 3588-3717, 30"-60"-45"-90"
HP's: 1771-1771 BHT: 109
IFP: 107-139 Strong blow in 10 minutes
FFP: 215-268 Strong blow in 12 minutes
SIP's: 1334-1313
Recovery: 140' Mud
433' Muddy water (30% mud, 70% water with
93,000 chlorides)
573' Total fluid
- #3, Marmaton, 4393-4452, misrun - hole in pipe
- #4, Marmaton, 4393-4452, 30"-60"-45"-90"
HP's: 2241-2219 BHT: 121
IFP: 107-107 3/4" Blow throughout
FFP: 107-107 1/2" Blow died in 25 minutes
SIP's: 107-107
Recovery: 15' mud
- #5, Mississippi, 4476-4501, 30"-60"-45"-90"
HP's: 2241-2219 BHT: 120
IFP: 86-86 Strong blow in 9 minutes
FFP: 86-86 Strong blow in 20 minutes
SIP's: 86-86
Recovery: 1120' Gas in pipe
10' Gas cut mud

RECEIVED
STATE COMMISSION
JUL 1 1990
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILLERS WELL LOG

WOOLSEY PETROLEUM CORPORATION
TONY BELL #1
Barber County, Kansas

COMMENCED: April 30, 1990
COMPLETED: May 12, 1990

0' - 400'	Surface
400' - 1012'	Red Beds
1012' - 1100'	Shale
1100' - 1680'	Shale and Shells
1680' - 2230'	Shale
2230' - 2665'	Shale and Lime
2665' - 2809'	Shale
2809' - 2972'	Shale and Lime
2972' - 3150'	Shale
3150' - 3530'	Shale and Lime
3530' - 3717'	Lime and Shale
3717' - 3910'	Shale
3910' - 4190'	Shale and Lime
4190' - 4395'	Lime and Shale
4395' - 4452'	Shale and Lime
4452' - 4607'	Lime and Shale
4607' - 4800'	Shale and Lime
4800'	RTD

Conductor Casing: Set 3 jts. 13-3/8" casing at 110' Cemented with 120 sacks 60/ 40 Pozmix, 2% gel, 3% cc.

Surface Casing: Set 24 jts. 8-5/8" at 1007' Cemented with 433 sacks 60/40 Pozmix, 2% gel, 3% cc.


Plugging: 135 sacks 60/40 Pozmix 6% gel. 50 sacks at 1020', 50 sacks at 500', 10 sacks 40' to surface, 15 sacks in Rathole, 10 sacks in Mousehole.

FILED
JUL 12 1990
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

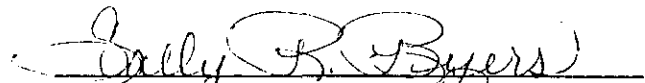
STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK]

Ralph R. Hamilton, of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.


Ralph R. Hamilton

Subscribed and sworn to me this 2nd day of May, 1990.


SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12/16/92


NOTARY PUBLIC

My Commission Expires: December 16, 1992

TELEPHONE:
AREA CODE 913 483-2627

ALCOED CEMENTING COMPANY, C

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGIN

TO: Woolsey Petroleum Inc.
107 N. Market #600
Wichita, Kansas 67202

INVOICE NO. 56483
PURCHASE ORDER NO. _____
LEASE NAME Tony Bell #1
DATE May 1, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.00
Pozmix 54 sks @\$2.25
Gel 3 sks. @\$6.75

\$ 405.00
121.50
33.75

\$ 560.25

Handling 135 sks @\$0.90
Mileage (20) @\$0.03c per sk per mi
Plugging
Mi @\$1.00 pmp. trk.
1 plug

121.50
81.00
360.00
20.00
20.00

602.50

Total

\$ 1,162.75

50 sks. @1020'
50 sks. @ 500'
10 sks. @ 40'
15 sks. in R. H.
10 sks. in M. H.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

JUL 12 1990

CONSERVATION DIVISION
Wichita, Kansas



WOOLSEY PETROLEUM CORPORATION

107 NORTH MARKET SUITE 600 WICHITA, KANSAS 67202 (316) 267-4379
FAX 267-4383

July 10, 1990

Kansas Corporation Commission
200 Colorado Derby Building
202 W. First Street
Wichita, Kansas 67202-1286

RE: ACO-1 Completion Report
Tony Bell #1
Approx. 80' N/C NE NE
Sec. 7-30S-13W
Barber County, Kansas

Gentlemen:

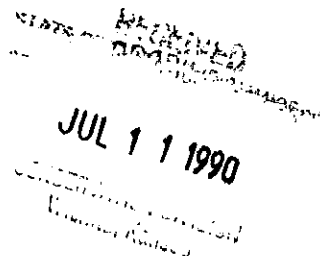
We enclose the ACO-1 completion report for our well referenced above. As per your requirements, we include one original ACO-1 plus two copies, each with one copy of the DST data and driller's well log attached. Additional data attached only to the original includes a copy of the CP-4 (previously filed), plugging cement ticket, and three logs (drilling time and sample log, dual induction laterolog and compensated density dual spaced neutron log).

As this well was drilled on a turnkey contract basis, we have no cement tickets to back up setting of the casing. Our contractor, Duke Drilling Co., Inc., however, did include this information on their sworn driller's well log. If any additional information is needed, please let us know.

Yours very truly,

Debra K. Clingan
Production Secretary

/dkc
enc.



4/16/90 State of Kansas 007-22,310

EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL

Must be approved by the X.C.C. five (5) days prior to commencing well

Approx 80' N of

Expected Spud Date ... 04 ... 16 ... 90
month day year

C NE NE Sec 7 Twp 30 S, Rg 13 XX West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, KS 67202
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

580 FNL feet from ~~SOUTH~~ North line of Section
660 FEL feet from East line of Section
survey (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: ~~Snake Drilling Co., Inc.~~
Trans Pacific

Well Drilled for: Well Class: Type Equipment:
XX oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage New Pool ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

County: Barber
Lease Name: Tony Bell Well #: 1
Field Name: New pool - name pending
Is this a Prorated Field? ... yes XX no ✓
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 580'
Ground Surface Elevation: 1908 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 160' / 127'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: XX 1 ... 2
Length of Surface Pipe Planned to be set: 1000'
Length of Conductor pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: none required
Will Cores Be Taken? ... yes XX no
If yes, proposed zone:

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? ... yes XX. no
If yes, total depth location:

Exp. 10/11/90

AFFIDAVIT

220' Alt. I Req.

Event 4655
PUSHER *Gary*
TD 4800' FORMATION *Arb.*
1334 @ 100' SURFACE PIPE *8 1/2 @ 1000'*
Top 764
ANHYDRITE ELEVATION
STARTING TIME & DATE *9:00 PM 5-12-90*
COMPLETION TIME & DATE *11:00 PM 5-12-90*
Arb. 50 (good block) 4655
1st PLUG @ 1020 FT. W/ 50 SX
2nd PLUG @ 500 FT. W/ 50 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY *Allied*
TECHNICIAN *S.P. 5-11-90*
TYPE OF CEMENT *60/40 poz 6 7/8*
DR 5-14-90
Sound 4-30-90
DR
250
580
700
MAY 15 1990
IA CORP. REG. COMMISSION

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

spud date: _____
CONSERVATION DIVISION
Agent: Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

sealer.

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