

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corp.

Address 107 N. Market, Suite 600

City/State/Zip Wichita, KS 67202-1807

Purchaser: _____

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

03-14-94 03-26-94 03-26-94
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,436-00-00

County Barber

C NW SW Sec. 29 Twp. 30 Rge. 13 E W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Edwin Lenkner Well # 1

Field Name _____

Producing Formation n/a

Elevation: Ground 1921 KB 1929

Total Depth 4845 PBTB _____

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan D&A JH 9-20-94
(Data must be collected from the Reserve Pit)

Chloride content 6200 ppm Fluid volume 1200 bbls

Dewatering method used Allow to dry & backfill,

Location of fluid disposal if hauled offsite _____

Operator Name n/a

Lease Name _____

Quarter Sec. Twp. S Rng.

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 05/09/94

Subscribed and sworn to before me this 9th day of May
19 94.

Notary Public Debra K. Clingan
Date Commission Expires March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-98

Operator Name Woolsey Petroleum Corp. Lease Name Edwin Lenkner Well # 1
 Sec. 29 Twp. 30 Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See attached.	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BSC	864 (+1065)	BKC	4420 (-2491)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CS	2150 (- 221)	MARM	4426 (-2497)
List All E.Logs Run: PDS & DSI		WIN	2220 (- 291)	BPCGL	4468 (-2539)
		ONAGA	2915 (- 986)	MISS	4480 (-2551)
		WAB	2971 (-1042)	KIND	4543 (-2614)
		TOP	3444 (-1515)	VI DOL	4600 (-2671)
		HEEB	3836 (-1907)	SMP SH	4717 (-2788)
		BRM	4010 (-2081)	SMP SS	4741 (-2812)
		LA	4022 (-2093)	ARB	4796 (-2867)
		LA G	4217 (-2288)	LTD	4845 (-2916)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	214'	60/40 poz	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
n/a				
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
n/a				

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
n/a				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
n/a	D&A			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

#1 EDWIN LENKNER

C NW SW Section 29-T30S-R13W

Survey: 1980' FSL & 660' FWL of section

Barber County, Kansas

API#: 15-007-22436

Elev: G.L. 1921'

K.B. 1929'

Spud: 03/14/94

DRILL STEM TEST DATA**DST #1 2913'- 2956' per OH log, 43' anchor, (Indian Cave Sand) 30-60-45-90**

1st op: Strong blo off btm of bucket in 1 minute

2nd op: GTS in 10 min., thru 1/4" orifice

15 min Ga 15.7 MCF, 20 min Ga 18.5 MCF

25 min Ga 18.5 MCF, 30 min Ga 15.7 MCF

35 min Ga 14.8 MCF, 45 min Ga 14.8 MCF Stabilized

Rec: 120' thin drlg mud, 360' muddy wtr (65% wtr, 35% mud)

Chls 121,000 ppm, RW .050

Field calcs:

Office calcs: 30-60-45-90

IFP: 172-131

FFP: 273-232

IFP: 145-120

FFP: 239-224

ISIP: 989

FSIP: 989

ISIP: 988

FSIP: 994

IHP: 1274

FHP: 1264

IHP: 1276

FHP: 1258

BHT: 104° F

Add'l info: Horner analysis ran

DST #2 3618'- 3636' per OH log (Deer Creek) 30-60-30-60

1st op: 1/2" slowly bldg to off btm of bucket

2nd op: 1/2" slowly bldg to 6"

Rec: 10' thin drlg mud, 180' muddy wtr (65% wtr, 35% mud), no shows

Chls 72,000 ppm, RW .070

Field calcs:

Office calcs: 30-60-30-60

IFP: 132-88

FFP: 176-143

IFP: 133-91

FFP: 169-137

ISIP: 1291

FSIP: 1258

ISIP: 1276

FSIP: 1249

IHP: 1784

FHP: 1762

IHP: 1758

FHP: 1731

BHT: 114° F

DST #3 4416'- 4456' per OH log (Marmaton) 30-60-30-60

1st op: Wk blo bldg to 8" blo in 20 min

2nd op: 8" blo decr to 3" blo

Rec: 360' GIP, 15' GCM (5% gas, 95% mud)

Field calcs:

Office calcs: 30-60-30-60

IFP: 53-53

FFP: 53-53

IFP: 59-59

FFP: 59-59

ISIP: 107

FSIP: 53

ISIP: 91

FSIP: 66

IHP: 2080

FHP: 2027

IHP: 2087

FHP: 2034

BHT: 121° F

DST #4 4481'- 4527' per OH log (Mississippian) 30-30-30-60

1st op: Fair 6" blo decr to no blo in 22 min

2nd op: V wk blo for 5 min & died

Rec: 120' GIP, 6' mud

Field calcs:

Office calcs: 30-30-30-60

IFP: 53-53

FFP: 53-53

IFP: 61-61

FFP: 55-55

ISIP: 53

FSIP: 53

ISIP: 61

FSIP: 51

IHP: 2134

FHP: 2134

IHP: 2140

FHP: 2140

BHT: 118° F

DST #5 4618'- 4635' per OH log (Viola) 30-60-60-180

1st op: V wk 1" to 2" blo

2nd op: Good 6" blo decr to 1" blo in 60 min

Rec: 180' GIP, 10' thin mud

Field calcs:

Office calcs: 30-57-60-180

IFP: 53-53

FFP: 53-53

IFP: 76-60

FFP: 73-57

ISIP: 322

FSIP: 538

ISIP: 332

FSIP: 549

IHP: 2241

FHP: 2187

IHP: 2230

FHP: 2161

BHT: 122° F

DST #6 4637'- 4668' per OH log 4639'- 4670' (Viola) 30-30-30-60

1st op: V wk surf blo for 5 min & died

2nd op: Bubbled - died - bubbled - died for 5 min

Rec: 5' drlg mud

Field calcs:

Office calcs: 30-30-30-60

IFP: 64-53

FFP: 53-53

IFP: 89-73

FFP: 61-61

ISIP: 53

FSIP: 53

ISIP: 61

FSIP: 56

IHP: 2241

FHP: 2187

IHP: 2281

FHP: 2166

BHT: 122° F

RECEIVED
KANSAS CORPORATION COMMISSIONMAY 12 1994
CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. 4728
 Home Office P. O. Box 31 Russell, Kansas 67665

NEW

Date	03-14-94	Sec.	29	Twp.	30	Range	13W	Called Out	2:30 PM	On Location	5:15 PM	Job Start	6:30 PM	Finish	6:45 PM
Lease	ANNUNCIATED	Well No.	1	Location	281 EMINENCE RD 11/2 1/2 3/4			County	BARBER	State	KS				
Contractor	DUNE DELG CO														
Type Job	SURFACE CASING														
Hole Size	14 3/4"	T.D.	216'												
Csg.	10 3/4"	Depth	214'												
Tbg. Size		Depth													
Drill Pipe	1 1/2"	Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	V												
Perf.															

Owner WOLSEY & OLENNY CORP.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To DUNE DELG CO INC.
 Street 1102 E 873
 City FRUIT VILLAGE State KS 67183

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 30
 X [Signature]

CEMENT

Amount Ordered 160 SK 60/40 3% CC 2 1/2 6 EL

Consisting of	<u>\$60</u>	
Common	<u>75 SK</u>	<u>40</u>
Poz. Mix	<u>1 1/2 SK</u>	
Gel.	<u>3 SK</u>	<u>25</u>
Chloride	<u>5 SK</u>	<u>5</u>
Quickset		<u>25</u>

Handling 1 Sales Tax 1

Mileage 293

Sub Total 12
 Total 12

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 12 1994
 CONSERVATION DIVISION
 WICHITA, KS

Floating Equipment 30

MAR 31 1994

EQUIPMENT

Pumptrk	No.	Cementer	<u>BUN</u>
	216	Helper	<u>ANNUNCIATED</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<u>ANNUNCIATED</u>
	227	Driver	

DEPTH of Job

Reference:	<u>FRUIT VILLAGE</u>	
	<u>" " MESSAGE</u>	
<u>1</u>	<u>10 3/4 top to 1000</u>	
	Sub Total	
	Tax	
	Total	

Remarks: DUNE DELG
When 160 sk broken 2% CC 2 1/2 6 EL
DISPLACED - Pump and 1000 - to
1991
CASH RECEIVED

THANKS
 ANNUNCIATED

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0006304

Home Office P. O. Box 31 Russell, Kansas 67665

NEW WELL

Date <i>3-26-94</i>	Sec. <i>29</i>	Twp. <i>30</i>	Range <i>13W</i>	Called Out <i>3-25-94 9:30 PM</i>	On Location <i>3-26-94 12:00 AM</i>	Job Start <i>1:30 AM</i>	Finish <i>2:45 AM</i>
Lease <i>Equi U WENKA</i>	Well No. <i>I</i>	Location <i>160' Elm Mills, 6w, 1745, 4e, 3/45, 3/2</i>			County <i>BARBER</i>	State <i>KANSAS</i>	
Contractor <i>Duke Oil Rig #2</i>				Owner <i>Woodsey Pet. Corp</i>			
Type Job <i>ROTARY Plug</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	T.D. <i>4845'</i>			Charge To <i>Woodsey Petroleum Corp</i>			
Csg. <i>10 3/4</i>	Depth <i>214'</i>			Street			
Tbg. Size	Depth			City			
Drill Pipe <i>4 1/2</i>	Depth <i>870'</i>			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			Purchase Order No.			
Press Max.	Minimum			<i>X</i> <i>John J. Ambruster</i>			
Meas Line	Displace <i>6.75 Bbls Mud</i>			CEMENT			
Perf.				Amount Ordered <i>150 sk 60/40 po2 + 670 GEL</i>			

EQUIPMENT

Pumptrk <i>266</i>	No. <i>272</i>	Cementer <i>NEAL R</i>	Helper <i>CARL B</i>
Pumptrk	No.	Cementer	Helper
Bulktrk <i>24a</i>		Driver <i>MARK B</i>	
Bulktrk		Driver	

DEPTH of Job *870'*

Reference:							
	<i>1</i>	<i>10 3/4 WOODEN RUBBER CUP</i>					
			Sub Total				
			Tax				
			Total				

Remarks: *1st Plug 870' w/50sk; 2ND Plug 240' w/60sk, 3RD Plug 40' w/15sk, RATCHETS 15sk, Mouse Hole 10sk*

Consisting of		
Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
Handling		Sales Tax
Mileage		
RECEIVED KANSAS CORPORATION COMMISSION		
MAY 12 1994		
CONSERVATION DIVISION WICHITA, KS		Sub Total
Floating Equipment		Total

MAR 31 1994

EFFECTIVE DATE: 3-13-94

DISTRICT # 1

SEPT. Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 15-007-22,436-00-00

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 15th 1994
month day year

Spot C... NW-SW Sec 29, Twp 30 S, Rg 13W West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 N. Market Ste 600
City/State/Zip: Wichita, KS 67202-1807
Contact Person: I Wayne Woolsey
Phone: (316) 267-4379

1980' FSL feet from South / North line of Section
660' FWL feet from East / West line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Edwin Lenkner Well #: 1
Field Name: Unnamed

CONTRACTOR: License # 5929
Name: Duke Drilling Co Inc

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
CWVO Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest (loss or unit boundary): 660'
Ground Surface Elevation: 1921' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If CWVO: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required: none
Projected Total Depth: 4870'
Formation at Total Depth: Arbuckle

Exp. 9/8/94

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-126, et. seq.
It is agreed that the following minimum requirements will be met:

John Ambrose

usher Sully
PUD DATE 3-11-94 INIT. CM
LENGTH SURFACE PLANNED 200' 10 3/4
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
CATHODE AHEAD? Y N SIZE HOLE
SURFACE PIPE 12 1/2 @ 214 CONDUCTOR
ANHYDRITE T- 860 B- 870 ELEVATION
D 4845 FORMATION Simp Son Arbuckle
AN PIPE @ DV TOOL ALT II DONE
SX SX Y N
1 Arbuckle Plug @ 740' Ft. W/ SX SX
Hug./Council @ Ft. W/ SX
2 Anhydrite Base @ 870 Ft. W/ SX SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 740 Ft. W/ 60 SX
4 40' Plug @ 40- Ft. W/ 15 SX
WATER WELL SX (Irr. Well Pond X)
Hauling
ECHANICIAN DATE
TYPE OF CURRENT 64/64 Bue 60% gel
STARTING TIME 1 39 AM (PM) DATE 3-26-94
COMPLETION TIME 48 (AM/PM) DATE 3-26-94
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAR 30 1994
WATER WELL SX (Irr. Well Pond X)
Hauling
ECHANICIAN DATE
TYPE OF CURRENT 64/64 Bue 60% gel
STARTING TIME 1 39 AM (PM) DATE 3-26-94
COMPLETION TIME 48 (AM/PM) DATE 3-26-94
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAR 30 1994