

plugged 9-24-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 155 N. Market
Suite 710
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Bill Hart
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/18/87 9-24-87 9/24/87
Spud Date Date Reached TD Completion Date

4150
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22-165-00-00

County Barber

C... N/2 SE. Sec. 3... Twp. 34... Rge. 13... East
 West

1980 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

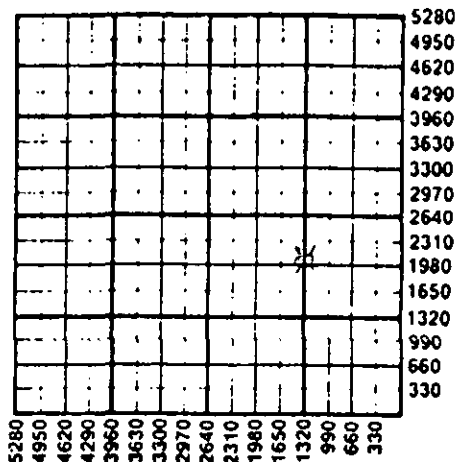
Lease Name Allen Well # 1

Field Name W.C.

Producing Formation

Elevation: Ground 1657 KB 1670

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 3 Twp 34 Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

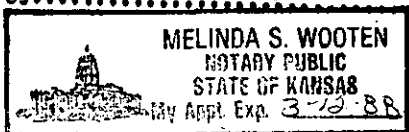
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 11-5-87

Subscribed and sworn to before me this 5th day of November 1987.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3, Twp. 34, Rge. 13

Operator Name American Energies Corporation Lease Name Allen Well # 1

Sec. 3 Twp. 34 Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 3675-3705. Recovered 30' gas cut mud. Gas to surface 32" @ 7 MCF.
FP: 40-40, 40-40, SIP: 1368, 1419.
DST #2: 3675-3712. Recovered 30' gas cut mud. FP: 60-60, 60-60, SIP: 1253, 1388.

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Kanwaka, Elgin Sand, Heebner, Douglas, Lansing, and RTD.

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

RECEIVED
STATE CORPORATION COMMISSION

NOV 9 1987
CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date SEPTEMBER 17, 1987

API Number 15-007-22,165-0000

OPERATOR: License # 5399
Name AMERICAN ENERGIES CORPORATION
Address 155 N. MARKET, SUITE 710
City/State/Zip WICHITA, KS 67202
Contact Person ALAN L. DEGOOD
Phone 316-263-5785

N/2 SE Sec. 3 Twp. 34 S, Rg. 13
1,980 Ft. from South Line of Section
1,320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name ALLEN DRILLING COMPANY
City/State GREAT BEND, KS

Nearest lease or unit boundary line 660 feet
County BARBER
Lease Name ALLEN Well # 1
Ground surface elevation N/A feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 125'
Depth to bottom of usable water 200'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 4,150 feet
Formation LANSING

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-11-87 Signature of Operator or Agent Title VICE-PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 3-11-88 Approved By 9-11-87

Set 303' of 8 5/8 on 9/20/87 R.L.

N/2 SE Sec. 3 Twp. 34 S, Rg. 13

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 50 SX feet depth with 600'
2nd plug @ 40 SX feet depth with 225' 330'
3rd plug @ 10 SX feet depth with 40'
4th plug @ feet depth with
5th plug @ feet depth with
(2) Rathole with 15' (b) Mouschole with 1'

PUSHER Ron Kerns
TD 4150 FORMATION
SURFACE PIPE 8 5/8 @ 850
ANHYDRITE ELEVATION
STARTING TIME & DATE 10:15 pm 9-24
COMPLETION TIME & DATE 11:30 pm 9-24
1st PLUG @ 600 FT. W/ 50 SX
2nd PLUG @ 220 FT. W/ 40 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAI HOLE CIRCULATED W/ 18
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY 6040 pm 6 20 61 T22
TECHNICIAN

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1987
CONSERVATION DIVISION
Wichita, Kansas