

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....007-22,227-00-00.....
County.....Barber.....
.....W/2 NW Sec. 4 Twp. 34 Rge. 13 East
.....X West

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 1660 Lincoln St., Ste 1800
City/State/Zip Denver, CO 80264

3955 Ft North from Southeast Corner of Section
4605 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Vesta Energy

Lease Name Falen Well # 1

Operator Contact Person Les Smith
Phone 303/861-4246

Field Name Sooter Aetna Gas Area

Producing Formation Mississippian

Contractor: License # 5380
Name Eagle Drilling

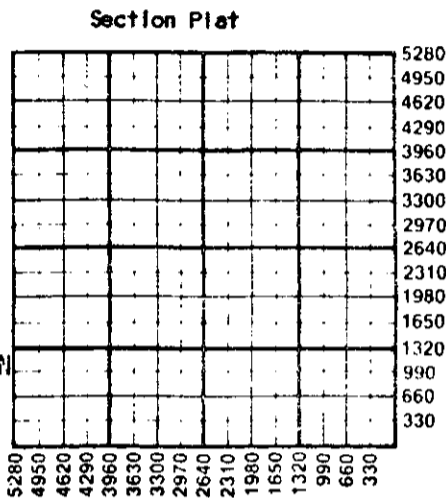
Elevation: Ground 1841 KB 1854

Wellsite Geologist Ken LeBlanc
Phone 683-8145

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc)

RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1989
CONSERVATION DIVISION
Wichita, Kansas

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
3/13/89 3/23/89 4/2/89
Spud Date Date Reached TD Completion Date
5050 5020
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 389 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # AIT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 3900 Ft North from Southeast Corner (Stream, pond etc) 5000 Ft West from Southeast Corner Sec 4 Twp 34 Rge 13 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Res Smith
Title Petroleum Engineer Date 8/24/89

Subscribed and sworn to before me this 24 day of August 1989
Notary Public Char Stecki
Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name TXO PRODUCTION CORP. Lease Name Falen Well # 1

Sec. 4 Twp. 34 Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Marmaton 4797-4815' 30/60/45/90
 Rec: 10' mud, NS
 SIP: 416-457
 FP: 60-60/60-60

DST #2 Miss 4843-80' 30/60/60/120
 Rec: 40' mud
 SIP: 264-1317
 FP: 81-81/91-91

Name	Top	Bottom
Heebner	4114	2260
LKC	4292	2438
Swope	4692	2838
Miss	4844	2990
RTD	5050	3196
LTD	5052	3198

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	389	A	275	
Production	7-7/8	4 1/2	10.5	5047	Thix	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	4849-53, 4861-81, 4945-67	2000 gals acid, 112500 sand	4849-4967

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	4790	N/A	

Date of First Production	Producing Method				
6/20/89	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	0	1400	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

