

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

15-007-22,432-00-00

County

Barber

ORIGINAL

N2 - S2 - SW Sec. 2 Twp. 34S Rge. 13 ^EX W

Operator: License # 5123

990 Feet from ^SX (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

1320 Feet from ^XW (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Mott "D" Well # #1

Purchaser: Trident NGL

Field Name

Operator Contact Person: Don W. Beauchamp

Producing Formation Elgin Sand

Phone (316) 262-8427

Elevation: Ground 1656 KB 1661

Contractor: Name: Company Tools

Total Depth 3688 PBDT

License: 5123

Amount of Surface Pipe Set and Cemented at 371' KB Feet

Wellsite Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 4-21-94 CB
(Data must be collected from the Reserve Pit)

Operator: 2-23-94 FEB 23 1994

chloride content 26,000 ppm Fluid volume 250 bbls

Well Name:

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

1-21-94 1-25-94 2-07-94
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt
Title President Date 2-22-94

Subscribed and sworn to before me this 22nd day of February 19 94.

Notary Public Verdella Lewis

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other (Specify)



6-06-94

Operator Name Pickrell Drilling Co. Inc. Lease Name Mott "D" Well # 1
 Sec. 2 Twp. 34S Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kanawaka Shale	3651(-1990)	
Elgin Sand	3672(-2011)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20# new	371'KB	60-40 poz	200sx	2%gel, 3%CC
Production Csg	7 7/8"	4 1/2"	10.5#used	3687.5'	common SS	110sx	5#gil/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3673-3675	None	

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	3681		

Date of First, Resumed Production, SWD or Inj. Waiting on pipeline connection. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls.	Gas <u>250</u> MMCF Mcf	Water <u>1/2</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Mott "D"
C N2 S2 SW
Section 2-34S-13W
Barber County, Kansas

API#: 15-007-22,432
990' From South Line of Section
1320' From West Line of Section
ELEV: 1661' KB, 1659' DF, 1656' GL

ORIGINAL

- 1-20-94: MIRT.
- 1-21-94: (On 1-20) Spud @ 5:00 PM. Ran 8 5/8" 20# Csg. set @ 371' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. PD @ 12:15 AM on 1-21-94. (On 1-21) WOC.
- 1-24-94: (On 1-22) Drlg. @ 1930'. (On 1-23) Drlg. @ 2568'. (On 1-24) Drlg. @ 3274'.
- 1-25-94: Circ. @ 3688'. Prep to run DST #1 3652-3688'.
- 1-26-94: (On 1-25) RTD 3688'. DST #1 3652-3688', 30"-60"-45"-90" GTS/3" Ga: 3,394MCF/10", 4,394MCF/20", 4,349MCF/30" 2nd Op Ga 4,349MCF/10", 4,946MCF/20"-40" (Stabilized), Rec. 70' Condensate, 120' MW (80% W) - Chl 36,000PPM (Mud Chl = 26,000PPM), IFP 910-1175#, ISIP 1440#, FFP 1249-1249#, FSIP 1440#. Ran OH Logs. (On 1-26) Running production casing.
- 1-27-94: (On 1-26) Ran 90 jts. of 4 1/2" 10.5# used casing set @ 3687 1/2', cmt w/ 110sx of common, 10% salt w/5#'s gil/sx. Complete @ 11:00 AM on 1-26-94. (On 1-27) WOCT.
- 1-28-94: WOCT.
- 1-31-94: WOCT.
- 2-01-94: WOCT.
- 2-02-94: WOCT.
- 2-03-94: On 2/2 MICT. Prepare to drill out inside shoe joint.
- 2-04-94: On 2/3 used power swivel and tbg. to drill out float and cement inside shoe joint to 3684'. Circulate hole full of Elgin SW, POOH w/tbg. and bit. Prepare to run bond and correl. log and perforate.
- 2-07-94: On 2/4 ran Gr-correl. log and bond log. Perforated Elgin Sd interval 3673-3675 with 4 shots per foot. Ran 2" EUE tubing open ended. Swabbed 16 bbls. from tubing, well kicked off at 2:45 PM.

RECEIVED
 STATE CORPORATION COMMISSION
FEB 23 1994
 CONSERVATION DIVISION
 Wichita, Kansas

<u>Date</u>	<u>Time</u>	<u>FCP</u>	<u>FTP</u>	<u>MCFD</u>	<u>Remarks</u>
2-4-94	2:45P				Well K.O. w/16bbls. swabbed back.
	3:15	100	W/O		
	3:45	360	W/O		Still lots of water.

SAMPLE TOPS

Elgin Lime 3655 (-1994)
Elgin Sand 3676 (-2015)
RTD 3688

ELECTRIC LOG TOPS

Kanawaka Shale 3651 (-1990)
Elgin Sand 3672 (-2011)
LTD 3679 (9' FU)

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 3669

Home Office P. O. Box 31

Russell, Kansas 67665

New Well

Date = 26-94	Sec. 2	Twp. 34S	Range 13W	Called Out 12:00 AM	On Location 4:30 AM	Job Start 9:00 AM	Finish 11:30 AM
Lease Mott "D"	Well No. 1	Location UDOON Chapel Church 3 1/2 W 1/2 N			County BARBER	State KANSAS	

Contractor PICKRELL DRIG CO. INC.	Owner PICKRELL DRIG CO. INC.
Type Job PRODUCTION CASING	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 7/8	T.D. 3688
Csg. 4 1/2 10.5	Depth 3688
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint 29.62
Press Max.	Minimum
Meas Line 3662	Displace 58.5 Fresh H ² O
Perf.	

Charge To PICKRELL DRIG CO. INC.
Street 110 N. MARKET PLACE SUITE 205
City WICHITA State KANSAS 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Van Dorn Miller
CEMENT
Amount Ordered 500 GAL MUD CLEAN / 125 SK CLASS A 10% SAH 5# KOI-SEA/5K
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Handling
Mileage
Sub Total
Total

EQUIPMENT

No.	Cementer	NEAL R.
Pumptrk 265	Helper	CARL B.
No.	Cementer	MIKE M.
Pumptrk	Helper	
	Driver	MARK B.
Bulktrk 242	Driver	

DEPTH of Job 3688

Reference:	
1	4 1/2 Top Rubber Plug
	Sub Total
	Tax
	Total

Remarks: RAN 4 1/2 Csg TO 3688' - RAN 500 GAL MUD CLEAN FOLLOWED BY 110 SK CLASS A 10% SAH - 5# KOI-SEA/5K LANDED Plug w/ 58.5 Blks @ 1200 PSI FLOAT HELD - Plug RAT HOLE w/ 15 SK CLASS A 10% SAH 5# KOI-SEA/5K

STATE RECEIVERS SALES TAX COMMISSION
 FEB 23 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Floating Equipment SUPPLIED by CUSTOMER

913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3690

Home Office P. O. Box 31

Russell, Kansas 67665

NCW

Date	1/20/94	Sec.	2	Fwp.	34.5	Range	13W	Called Out	8:00PM	On Location	9:30PM	Job Start	12:00AM	Finish	12:30AM
Lease	MOTT "D"	Well No.	1	Location	Union Chapel 35 1/2W 2N			County	Barber	State	KS				

Contractor	Pickrell Drilling	T.D.	375
Type Job	CMT 8 3/4 SURFACE	Depth	375
Hole Size	12 1/4	Depth	
Csg.	8 3/4 20#	Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	15
Press Max.	200	Minimum	50
Meas Line		Displace	23.5
Perf.			

EQUIPMENT

Pumptrk	No. 234	Cementer	Max Hall
		Helper	JUSTIN HART
Pumptrk	No. 242	Cementer	
		Helper	
Bulktrk	No. 242	Driver	John Kelly
		Driver	

DEPTH of Job	375'	
Reference:	500 FT Pump Charge	430.00
	18 mi Milage	40.50
	1 Ea 8 3/4 Top Wood Plug	42.00
	75' .39	29.25
	Total	541.75

Remarks: CMT 8 3/4 SURFACE Csg with 200skr
 60/40 12% gel 3% Cacl² DREW PLUG
 Displace 23.5 BBL Close in Head
 Cmt Did Circulate 1

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co, Inc.
 Street 110 N. Market Suite 205
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Wesley Folkert*

CEMENT

Amount Ordered	200sk 60/40, 2% gel 3% Cacl ²
Consisting of	
Common	120 35.25 690.00
Poz. Mix	80 3.00 240.00
Gel.	4 2.00 28.00
Chloride	6 25.00 150.00
Quickset	

Handling	200	1.00	200.00
Milage	18		144.00
			Total 1452.00

Floating Equipment

TOTAL \$ 1993.75
Disc - 398.75
\$ 1595.00

