

ORIGINAL

15-007-22,471-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County Barber
100' W. of _____
NW SW SE Sec. 2 Twp. 34S Rge. 13 E

Operator: License # 5123

990' Feet from (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

2410' Feet from (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Mott "D" Well # 2

Purchaser: Trident NGL, Inc.

Field Name Boggs Southwest

Operator Contact Person: Don W. Beauchamp

Producing Formation Elgin Sand

Phone (316) 262-8427

Elevation: Ground 1622 KB 1627

Contractor: Name: Company Tools

Total Depth 3649 PBDT 3645

License: 5123

Amount of Surface Pipe Set and Cemented at 344' KB Feet

Wellsite Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S10W Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, MSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ACT 1-25-96 SK
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows

RECEIVED
KANSAS CORPORATION COMMISSION

Operator: _____

Chloride content 76,000 ppm Fluid volume 640 bbls

Well Name: _____

MAY 08 1995

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Operator Name Molz Oil Company

Dual Completion _____ Docket No. _____

Lease Name Molz SWDW License No. 6006

Other (SWD or Inj?) _____ Docket No. _____

Quarter 6 Sec. 35 Twp. 35 Rng. 11 W

2-15-95 2-20-95 4-26-95
Spud Date Date Reached TD Completion Date

County Barber Docket No. CD-9771

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RELEASED

JUN 14 1995

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct.

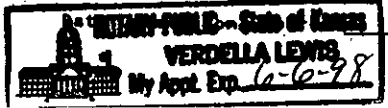
FROM CONFIDENTIAL

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 5-08-95

Subscribed and sworn to before me this 8th day of May 19 95.

Notary Public Verdella Lewis
6-06-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Pickrell Drilling Co. Inc. Lease Name Mott "D" Well # 2
 Sec. 2 Twp. 34S Rge. 13 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radiation Guard

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base Lime 3619(1992)
 Elgin Sand 3638(-2011)

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	344'KB.	60-40 poz	200sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	3648.8'	common SS	110sx	w/5#gil/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3641 1/4 - 3644 1/4		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	3643				
Date of First, Resumed Production, SWD or Inj.			Producing Method				
4-26-95			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		-0-	245			-0-	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Estimated Production Interval: 3641 1/4 - 3644 1/4

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

ORIGINAL

#2 Mott "D"
100' W. of NW SW SE
Section 2-34S-13W
Barber County, Kansas

CONFIDENTIAL

API#: 15-007-22,471
990' From South Line of Section
2410' From East Line of Section
ELEV: 1627' KB, 1625' DF, 1622' GL

- 2-14-95: MIRT.
- 2-15-95: RURT.
- 2-16-95: (On 2-15) Spud @ 4:45 PM. Ran 8 jts. of new 8 5/8" 20# Csg. set @ 344' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. PD @ 10:30 PM on 2-15-95. (On 2-16) Drlg. out under surface.
- 2-17-95: Drlg. @ 2030'.
- 2-20-95: (On 2-18) Drlg. @ 2850'. (On 2-19) Drlg. @ 3554'. RTD 3649'. DST #1 3620-3649', 30"-60"-60"-90", GTS 2 min. gauged 1,380 MCF 5 min., 1,850 MCF 10 min., 2,250 MCF 20 min., 2,250 MCF 30 min. 2nd Open gauged 2,920 MCF in 10 & 20 min., 3,060 MCF 30 min., 3,210 MCF 40 min., 3,280 MCF in 50 & 60 min. Rec: 30' Condensate. ISIP 1405#, IFP 643-904#, FFP 942-1008#, FSIP 1394#. (On 2-20) Ran E-Log. LTD 3641'. Running 4 1/2" production casing.
- 2-21-95: (On 2-20) Ran 4 1/2" 10.5# csg., tag bottom @ 3645 1/2'. Circulate down to RTD 3649'. Set and cmt @ 3648.8 ft. w/110sx common, 10% salt, 5# Gils/sx, 3/4 x 1% FRA. Plug down at 12:45 PM on 2-20-95. On 2-21 WOCT.
- 2-22-95: WOCT.
- 2-23-95: WOCT.
- 2-24-95: WOCT.
- 2-27-95: WOCT.
- 2-28-95: WOCT.
- 3-01-95: Plan to MICT today (3/1).
- 3-02-95: On 3/1 MICT, ran bit on tubing, ready to drill out inside shoe joint. This A.M. shut down due to weather.
- 3-03-95: Prepare to drill out cement inside shoe joint.
- 3-06-95: On 3/3 drilled out inside shoe joint to 3465 (E-Log). Circ. hole clean and displaced w/KCL water. Prepare to perforate this A.M. (3/6).
- 3-07-95: On 3/6 ran cement bond & correl. log. Perforated interval 3641 1/4 - 3644 1/4. Swabbed back 20 B.L. S.D. due to weather.

RELEASED

JUN 14 1996

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 1995

CONSERVATION DIVISION
WICHITA, KS

SAMPLE TOPS

Base Lime	3623 (-1996)
Elgin Sand	3641 (-2014)
RTD	3649'

ELECTRIC LOG TOPS

Base Lime	3619 (-1992)
Elgin Sand	3638 (-2011)
LTD	3641'

ALLIED CEMENTING CO., INC.

1230

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665
 SERVICE POINT: Medicine Lodge

CONFIDENTIAL ORIGINAL

DATE: 2/24/95	SEC: 2	TWP: 34s	RANGE: 13w	CALLED OUT: 6:00 AM	ON LOCATION: 9:00 AM	JOB START: 12:00 PM	JOB FINISH: 1:00 PM
LEASE: Mott 'D'	WELL #: 2	LOCATION: Union Chapel 3s. 1w. 2N			COUNTY: Barber	STATE: KS	

OLD OR NEW (Circle one)

CONTRACTOR: Pickrell Dr. Ig. Co. OWNER: Sam C

TYPE OF JOB: Cmt 4h Prod. C. Sq. CEMENT

HOLE SIZE: 7 7/8 TD: 3649

CASING SIZE: 4 1/2 10.5" DEPTH: 3649 AMOUNT ORDERED: 500 gal Mud Clean

TUBING SIZE: DEPTH: 175 SKS Class A + 10% salt 5" Kot-sal 370 CD-31

DRILL PIPE: DEPTH:

TOOL JOINT: DEPTH:

PRES. MAX: 1150 MINIMUM: 50 COMMON: 12S @ 6.10 \$762.00

MEAS. LINE: 62.70 SHOE JOINT: 3.2 POZ MIX @ 1.00 \$327.00

CEMENT LEFT IN CSG: 3.2 GEL @ 4.45 \$1391.80

PERFS: CHLORIDE: @ 7.00 \$280.00

EQUIPMENT: KOT-SAL @ 3.38 \$237.50

PUMP TRUCK: CEMENTER: Max Ball @ 4.45 \$391.80

266 HELPER: Justin Hart @ 7.25 \$375.00

BULK TRUCK: HANDLING: 12S @ 1.05 \$131.25

227 DRIVER: John Kelley MILEAGE: 72.5 RELEASED: .04 \$90.00

BULK TRUCK: DRIVER: TOTAL \$2043.85

REMARKS: Cement hung string
 FROM CONFIDENTIAL SERVICE

Cmt 4h Prod. C. Sq. with 500 gal Mud DEPTH OF JOB: 3649

Clean Plug Kat Hld with 15 SKS cmt cmt PUMP TRUCK CHARGE: 1030.00

C. Sq. with 110 SKS Class A + 10% salt 5" Kot-sal EXTRA FOOTAGE: @

Mud Clean 500 Gal @ 7.25 \$375.00 MILEAGE: 18 ml @ 2.35 \$42.30

7 7/8 CD-31 Washup Pump & Lines Drop Plug PLUG: 4h Rubber Plug @ 38.00 \$38.00

Plug place 57.51 PBL Follow Plug with wire @

Live Land Plug Float Hld Tag Plug @ 36.27 @

RECEIVED KANSAS CORPORATION COMMISSION TOTAL \$1110.30

CHARGE TO: Pickrell Dr. Ig. Co. MAY 08 1995

STREET: Box 1303 FLOAT EQUIPMENT

CITY: Wheat Band STATE: KS ZIP: 67530 CONSERVATION DIVISION WICHITA, KS

Conservation Division
 WICHITA, KS

ORIGINAL

ALLIED CEMENTING CO., INC.

1987

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT

Med. Hodge, Ks

DATE <u>2-15-95</u>	SEC. <u>2</u>	TWP. <u>34S</u>	RANGE <u>13W</u>	CALLED OUT <u>5:00 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>10:00 P.M.</u>	JOB FINISH <u>10:45 P.M.</u>
LEASE <u>Mott</u>	WELL # <u>2</u>	LOCATION <u>Union Chapel, 35-1W-1/2N</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drlg. OWNER Pickrell Drlg.

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 347'

CASING SIZE 8 5/8 x 20 DEPTH 346' AMOUNT ORDERED 200 STKS 60' 40' 2% Gel

TUBING SIZE DEPTH 3% CaCl₂

DRILL PIPE 4 1/2 x 11.60 DEPTH 347'

TOOL JOBS DEPTH

PRES. MAX 200 MINIMUM 150 COMMON 120 @ 6.10 = 732.00

MEAS. LINE 8.03 SHOЕ JOINT ROZ MIX 80 @ 3.75 = 252.00

CEMENT LEFT IN CSG: 15' GEL 4 @ 9.50 = 38.00

PERFS: 3 CHLORIDE 8 @ 28.00 = 224.00

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

255-265 HELPER Carl Balding

BULK TRUCK DRIVER Mark Bronardt

242

BULK TRUCK DRIVER

#

HANDLING 200 @ 1.05 = 210.00

MILEAGE 200 x 18 @ 0.4 = 144.00

RELEASED

TOTAL \$1600.00

JUN 14 1996

REMARKS:

FROM CONFIDENTIAL SERVICE

Cement w/ 200 stks 60' 40' 2% Gel
w/ 3% CaCl₂ Pump Plug to 333'
Shut In Cement Circ. to Surface

DEPTH OF JOB 346'

PUMP TRUCK CHARGE 0-300' 445.00

EXTRA FOOTAGE 46' @ .41 = 18.86

MILEAGE 18 @ 2.33 = 42.30

PLUG 8 7/8" T.W.P. @ 45.00 = 45.00

RECEIVED

KANSAS CORPORATION COMMISSION

CHARGE TO: Pickrell Drlg. Inc.
STREET PO Box 1303
CITY Heat Bend STATE Ks ZIP 67530

MAY 08 1995

TOTAL \$551.16

CONSERVATION DIVISION
WICHITA, KS

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