

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Midco Exploration, Inc.
ADDRESS 411 Farmers & Bankers Bldg.
Wichita, Kansas 67202

API NO. 15-007-21,451-00-00
COUNTY Barber
FIELD

**CONTACT PERSON Harvey Gough
PHONE 316-262-1146

PROD. FORMATION
LEASE Walker "A"

PURCHASER
ADDRESS

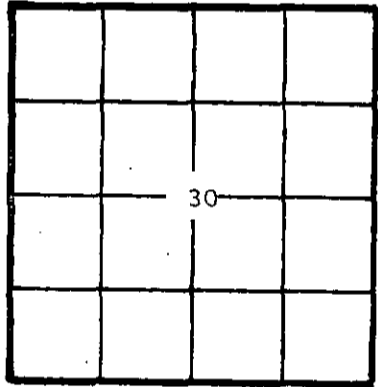
WELL NO. 1
WELL LOCATION C SW SW

DRILLING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SW/4 SEC. 30 TWP. 30S RGE. 15W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4800' PBTD

SPUD DATE 5-28-82 DATE COMPLETED 6-13-82

ELEV: GR 1864 DF 1866 KB 1869

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 427' w/300 sxs DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR) Midco Exploration, Inc.

OPERATOR OF THE Walker 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th. DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harvey Gough

SUBSCRIBED AND SWORN BEFORE ME THIS 25th. DAY OF August, 19 82

Barbara L. Zuercher
NOTARY PUBLIC
STATE CORPORATION COMMISSION
RECEIVED
8-27-82
AUG 27 1982
CONSULTATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: January 20, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Production Area.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 2197-2240', 30-45-60-60, stg blow, GTS 10", gauged: 173,000 CF on 1 1/4" ck, 20" 300,000 CF, 30" 200,000 CF, 2nd open gauged: 10" 270,000 CF, 20" 265,000 CF, 30" 187,000 CF, 40" 158,000 CF, rec 600' gsy SW, IFP 115-157#, ISIP 745#, FFP 220-220#, FSIP 682#.			Sample Tops:	
			Krider	2214(- 345)
			Wreford	2462(- 593)
			Cottonwood	2704(- 835)
			Foraker	2837(- 968)
			Heebner	3849(-1980)
			Toronto	3862(-1993)
			Douglas	3882(-2013)
			Br/Lime	4028(-2159)
			Lansing	4046(-2177)
			B/KC	4435(-2566)
			Marmaton	4456(-2586)
			Ft. Scott	4525(-2656)
			Miss. Lm	4630(-2761)
			Viola	4675(-2806)
			RTD	4800(-2931)
DST# 2 2701-2720- 30-45-30-45, stg blow thruout test, rec. 1250' slight GCSW, IFP 220-409#, ISIP 1227#, FFP 651-703#, FSIP 976#, BHT 128'.			Electric Log Tops:	
			Herington	2180(- 311)
			Krider	2208(- 339)
			Winfield	2243(- 404)
			Towanda	2308(- 439)
			Ft. Riley	2362(- 493)
			Wreford	2510(- 641)
			Cottonwood	2700(- 831)
			Foraker	2909(-1040)
			Stotler	3154(-1285)
			Tarkio	3220(-1351)
			Howard	3349(-1480)
			Heebner	3850(-1981)
			Toronto	3864(-1995)
			Douglas	3890(-2021)
			Br/Lime	4026(-2157)
			Lansing	4040(-2171)
			B/KC	4437(-2568)
			Marmaton	4455(-2586)
			Ft. Scott	4526(-2657)
Redbed	0	430		
Redbed & shale	430	1330		
Shale	1330	3484		
Shale & lime	3484	3726		
Lime	3726	3889		
Shale & lime	3889	4052		
Lime & shale	4052	4224		
Lime	4224	4800		
RTD	4800			
Miss. Lm.	4631	(-2762)		
Viola	4670	(-2801)		
LTD	4802	(-2933)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		427'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 200 Colorado, Derby Bldg.
 Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

June 28, 1982

INVOICE NUMBER: 511-W

TO: Midco Exploration, Inc.
411 Farmers & Bankers Bldg.
200 E. First]
Wichita, KS. 67202

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

Walker "A" #1
 N/2 S/2 SW, Sec. 30-30S-15W
 Barber
 T.B. 4800' \$156.00

NOTE: We also need the following before our file is completed:
 Union Drlg. Rig #1

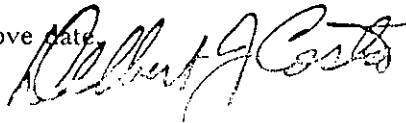
- x _____ Well Plugging Record (CP-4)
- x _____ Well Log
- x _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.



 Administrator

~~Mr. Maurice Leslie R.R. 1 Nashville Kansas 67112 (316)246-5303~~
 is hereby assigned to supervise the plugging of the above mentioned well.