

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDCO Exploration, Inc.
ADDRESS 411 Farmers & Bankers Bldg.
Wichita, Kansas 67202

\*\*CONTACT PERSON Harvey Gough
PHONE 262-1146

PURCHASER
ADDRESS

DRILLING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 4765' PBSD
SPUD DATE 5-15-82 DATE COMPLETED 5-27-82
ELEV: GR 1864' DF KB 1869'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 402' w/300 sxs
None
RECEIVED?
STATE CORPORATION COMMISSION

AFFIDAVIT

JUL 2 1982 7-282

STATE OF Kansas, COUNTY OF Sedgwick, SS, I, Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Midco Exploration, Inc. OPERATOR OF THE Walker 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF June, 19 82.

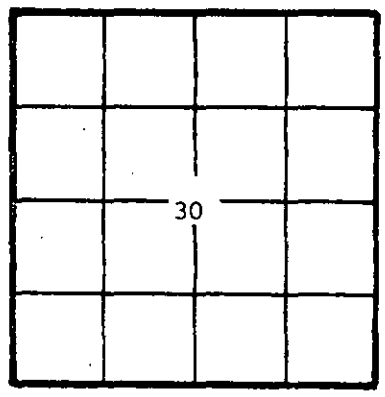
Handwritten signature of Harvey Gough and Notary Public signature.

MY COMMISSION EXPIRES: January 20, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

API NO. 15-007-21,452-00-00
COUNTY Barber
FIELD
PROD. FORMATION
LEASE Walker "B"
WELL NO. 1
WELL LOCATION C NW NW
Ft. from Line and
Ft. from Line of
the NW/4 SEC. 30 TWP. 30S RGE. 15W

WELL PLAT



KCC
KGS
(Office Use)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST# 1 4484-4525', 45-45-45-45, gd blow, GTS 23", 1st open 30" gauge 2080 CF gas, 45" 2220 CF gas, 2nd open stabilized in 20" @ 6640 CF gas, rec 490' total fluid, brk down: 290' GCM, 50' slight O&amp;GCM, 150' O&amp;GCM, grind out: middle of 150' O&amp;GCM, 12% gas, 14% wtr, 57% mud, btm jt of 150' O&amp;GCM, 11% gas, 22% oil, 14% wtr, 53% mud (some plugging action on 1st open) IFP 342-353#, ISIP 1221#, FFP 210-221#, FSIP 991#, BHT 115'.</p> <p>DST# 2 4670-4700', 30-45-30-45, rec 1200' total fluid, 570' mud, 630' GCM, IFP 662-680#, ISIP 1243#, FFP 728-660#, FSIP 1143# (hit bridge going in hole tool opened).</p> <p>DST# 3 4543-4569', 30-45-60-45, GTS 25", to small to measure, rec 150' mud, IFP 99-99#, ISIP 176#, FFP 99-99#, FSIP 132#.</p>			<p>Sample Tops:</p> <p>Heebner 3853(-1984) Br/Lime 4017(-2148) Lansing 4038(-2169) Stark Sh 4303(-2434) B/KC 4427(-2558) Viola 4667(-2798) RTD 4765(-2896)</p> <p>Electric Log Tops:</p> <p>Heebner 3853(-1984) Lansing 4038(-2269) Ft Scott 4516(-2647) Cherokee Sh 4532(-2663) Miss. Lm. 4620(-2751) Viola 4670(-2801) LTD 4769(-2900)</p>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	402'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations