

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,049-00-00

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Barber County
FIELD Glick

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION Ft. Scott

PURCHASER Delhi

LEASE Walker

ADDRESS 2150 Fidelity Union Tower
Dallas, TX 75201

WELL NO. "F" #2

WELL LOCATION

DRILLING H-30, Rig #5

330 Ft. from South Line and

CONTRACTOR
ADDRESS 251 N. Water

330 Ft. from West Line of

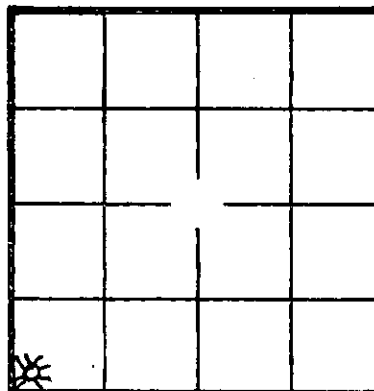
Wichita, KS 67202

the 31 SEC. 30S TWP. 15W RGE.

PLUGGING N/A

WELL FLAT

CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4851 PBD 4695

SPUD DATE 11-28-80 DATE COMPLETED 12-22-80

ELEV: GR 1936 DF N/A KB 1942

DRILLED WITH (CANNED) (ROTARY) (WDR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "F" #2 ON

SAID LEASE BEEN COMPLETED AS OF THE 7th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp

RECEIVED
STATE CORPORATION COMMISSION
APR 16 1982
CONSERVATION DIVISION
Wichita, Kansas
4-16-82

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 1982.

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2254	-312		
Cottonwood	2802	-860		
Onaga Sh.	3050	-1108		
Wabaunsee	3094	-1152		
Howard	3424	-1482		
Heebner	3930	-1988		
Douglas Grp. . .	3962	-2020		
Iatan	4106	-2164		
Lansing	4128	-2186		
Dennis	4409	-2467		
Swope	4449	-2507		
Hertha	4494	-2552		
B/Kansas City	4528	-2586		
Ft. Scott	4617	-2675		
Miss.	4686	-2744		
Kinderhook	4770	-2828		
Viola	4806	-2864		
RTD	4851			
LTD	4850			
PBD	4695			
DST #1, 4556-4608' (Pawnee), w/results as follows:				
IFP/30": 52-20, weak blow				
ISIP/60": 32#				
FFP/30": 20-20#, died--pulled tool				
Rec: 5' DM				
DST #2, 4592-4630' (Ft. Scott), w/results as follows:				
IFP/30": 104-83#, GTS in 6", ga 175 MCFD				
ISIP/60": 1506#				
FFP/45": 104-83#, stable @ 175 MCFD				
FSIP/90": 1454#				
Rec: 140' GCM				
DST #3, 3724-44' (Topeka), w/results as follows:				
Misrun-hook would not set @ 3870'				
Ran O.H. Logs				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	400		400	
Production		2-7/8"	6.5#	4725		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (9 h.)	Ft. Scott	4618-22'

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% MCA	4618-22
Acidized w/2000 gals 28% HCl + 2000 15% HCl w/N2	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-7-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A bbls.	960 MCFD MCF	N/A %	N/A bbls.	N/A

Disposition of gas (vented, used on lease or sold)

Perforations
4618-22

Sold