

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-20535A-00-01

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD 2 MI SW Turkey Creek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE 265-9441

PURCHASER N/A LEASE Walker "F" #1 OWWO

ADDRESS N/A WELL NO. "F" #1 OWWO

DRILLING H-30, Rig #5 WELL LOCATION NW SE NW SE

CONTRACTOR 1910 Ft. from South Line and

ADDRESS 251 N. Water 1740 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 30S RGE 15W

PLUGGING Clarke Oilfield Services

CONTRACTOR 107 W. Fowler

Medicine Lodge, KS 67104

TOTAL DEPTH 4768 PBD 4731

SPUD DATE 2-2-81 DATE COMPLETED P&A 6-15-82

ELEV: GR 1832 DF N/A KB 1840

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

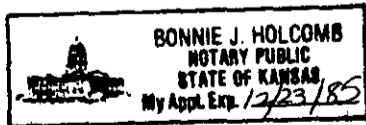
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 82.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO PRODUCTION CORP. LEASE Walker "F" #1 OWWO SEC. 31 TWP 30S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Ran Cement Bond Log			LOG TOPS See scout card on original Walker "F" #1.
DST #1, 4480-4505' (Ft. Scott), w/results as follows: IFP/30": 40-70#, weak blow ISIP/60": 634# FFP/60": 60-70#, weak blow FSIP/90": 278#, weak blow Rec: 50' MW & specks of oil			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Previously Set)	12 1/4	8-5/8"	24#	802'	Common	550	2% Gel, 3% CaCl
Production		4-1/2"	10.5#	4768'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (9 holes)	Viola	4688-92'
TUBING RECORD			2 JSPF (9 holes)	"	4668-72'
Size	Setting depth	Packer set at	10 holes	Ft. Scott	4502-04', 4510-12'
2-3/8"	4701 1/2'	4690'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gals 15% NEA		4688-92'
Acidized w/1000 gals 15% NEA		4688-92'
RBP @ 4684'		
Acidized w/500 gals 15% NE w/FE agent -RBP @ 4559"		4668-72'
Treat w/500 gals 15% FE acid @ 3/4 BPM		4502-04', 4510-12'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A 6-15-82	plugged	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
P & A	N/A	N/A
	Perforations	
	4502-04', 4510-12'	