

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30395
Name: Iannitti Oil Company, et al.
Address P.O. Box 308

City/State/Zip Great Bend, KS. 67530
Purchaser: None
Operator Contact Person: D. J. Iannitti
Phone (316) 792-2921
Contractor: Name: Woodman-Iannitti Drlg. Co.
License: 5122
Wellsite Geologist: Todd E. Morgenstern

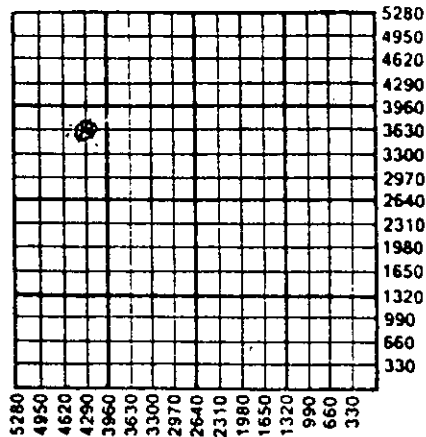
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7/24/90 8/6/90 8/7/90
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,320-00-00
County BARBER
NE SW NW Sec. 32 Twp. 30s Rge. 15 XX East
3630 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name LAMBERT Well # 1
Field Name wildcat
Producing Formation none
Elevation: Ground 1856' KB 1861'
Total Depth 4695' PBTD none



Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti
Title D. J. Iannitti, Partner
Subscribed and sworn to before me this 23rd day of August, 1990.
Notary Public Sharon K. Lingreen
Date Commission Expires _____

RECEIVED

STATE CORPORATION COMMISSION
Date 8/23/90
AUG 26 1990
8-24-90
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
SHARON K. LINGREEN
My Appt. Exp. 5/12/92

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SIDE TWO

Operator Name IANNITTI OIL COMPANY Lease Name LAMBERT Well # 1
 East County BARBER
 Sec 32 Twp. 30 Rge. 15 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (3) Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (3) Yes No
 (Submit Copy.) Comp. Density Neutron, Dual Induction, Radiation Guard.

"Drillers Log"
 0-70' Red Bed
 70-220' Shale
 220-1570' Red Bed
 1570-2405' Shales
 2405-3975' Shale & Lime
 3975-4695' Lime

Formation Description

Log Sample

Name	Top	Bottom
See Attached : A		Formation Description
DST #1	4436' - 4491'	Attached: B
DST #2	4536' - 4568'	
DST #3	4651' - 4671'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	10-3/4"	32#	217'	60-40 Poz	200	3%CC +2%Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

A

IANNITTI OIL COMPANY
FORMATION TEST NO. 1
4436-4491

LAMBERT #1

Sec 32-30s-15W

BARBER COUNTY, KS.

Strong blow in 6 min.	45 min.	I.H.P.	2484#
		I.F.P.	90#- 90#
	45 min.	I.S.I.P.	845#
Strong blow	45 min.	F.F.P.	113#-113#
	45 min.	F.S.I.P.	823#
		F.H.P.	2441#

RECOVERY: 180' gas in pipe.
 15' heavy gas cut mud.
 60' very heavy gas and oil cut mud. (70% mud, 15% oil, 15% gas)
 150' very heavy muddy oil. (5% mud, 95% oil)
 225' Total Recovery

TEMPERATURE: 122°

FORMATION TEST NO. 2
4536-4568

Weak blow, dead in 5 min.	15 min.	I.H.P.	2457#
		I.F.P.	71#-71#
	15 min.	I.S.I.P.	71#
No blow. (Flushed tool)	15 min.	F.F.P.	71#-71#
	15 min.	F.S.I.P.	71#
		F.H.P.	2457#

RECOVERY: 10' mud with spots of oil.

TEMPERATURE: 122°

FORMATION TEST NO. 3
4651-4671

No blow.	15 min.	I.H.P.	2589#
		I.F.P.	61#-61#
	30 min.	I.S.I.P.	112#
Very weak blow.	30 min.	F.F.P.	61#-61#
	30 min.	F.S.I.P.	81#
		F.H.P.	2589#

RECOVERY: 10' mud with a few oil spots in tool.

TEMPERATURE: 122°

RECEIVED
STATE CORPORATION COMMISSION

AUG 24 1990

CONSERVATION DIVISION
Wichita, Kansas

(b)

IANNITTI OIL COMPANY
FORMATION TOPS:

LAMBERT #1

Sec 32-30s-15W

BARBER COUNTY, KS.

FORMATION	SAMPLE	LOG	DATUM
HERRINGTON	2178'	2180'	- 319
KRIDER	2196'	2197'	- 336
ONAGA	2983'	2973'	-1112
WABAUNSEE	3017'	3013'	-1152
STOTLER	3050'	3053'	-1192
EMPORIA	3264'	3261'	-1400
TOPEKA	3460'	3464'	-1603
HEEBNER	3850'	3852'	-1991
TORONTO	3867'	3864'	-2003
DOUGLAS	3893'	3893'	-2032
LANSING K.C.	4038'	4036'	-2175
BASE K.C.	4438'	4436'	-2575
MARMATON	4456'	4456'	-2595
MASSEY	4481'	4480'	-2619
FORT SCOTT	4513'	4515'	-2654
CHEROKEE	4536'	4532'	-2671
MISSISSIPPI LIME	4608'	4604'	-2743
VIOLA	4646'	4642'	-2781
ROTARY TOTAL DEPTH	****	4695'	-2834
LOG TOTAL DEPTH	4697'	****	-2836

RECEIVED
STATE CORPORATION COMMISSION

AUG 24 1990

CONSERVATION DIVISION
Wichita, Kansas



INVOICE DATE
08/07/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	VP011

WOODMAN-IANNITTI DRILLING CO
BOX 308
GREAT BEND KS 67530

AUTHORIZED BY
609140

PURCH. ORDER REF. NO.

WELL NUMBER : 1 CUSTOMER NUMBER : 02656000

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
LAMBERT	14			GREAT BEND	3310
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
SAN CITY 1/2N 5W			08/07/90	LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10104805	1.00	0 TO 1000 PSI, PUMPING JOB WITH PRE	590.00		590.00
10109005	58.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		63.80
10410504	81.00	CLASS "A" CEMENT	5.50	CF	445.50
10415018	54.00	FLY ASH	2.91	CF	157.14
10420145	697.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	90.61
10940101	179.80	DRAYAGE, PER TON MILE	0.70		125.86
10880001	135.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		128.25
SUBTOTAL					1,601.16
DISCOUNT					320.23

Plug well

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	RECEIVED STATE CORPORATION COMMISSION AUG 24 1990 CONSERVATION DIVISION Wichita, Kansas	554.60 554.60	23.57 5.54
TAX EXEMPTION STATUS:	PAY THIS AMOUNT →			1,310.04

AUG 23 1990

Billed 1449.00 ok?



REMITTANCE ADVISORY

INVOICE DATE
07/25/90

DIRECT BILLING INQUIRIES TO: 713-395-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	U6102

AUTHORIZED BY
510903

PURCH. ORDER REF. NO.

WOODMAN-IANNITTI DRILLING CO
BOX 309
GREAT BEND

KS 67530

WELL NUMBER : 1

CUSTOMER NUMBER : 02656000

LEASE NAME AND NUMBER LAMBERT	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 07/25/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	395.00		395.00
10109005	50.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		55.00
10410504	120.00	CLASS "A" CEMENT	5.50	CF	660.00
10415018	80.00	FLY ASH	2.91	CF	232.80
10415049	480.00	A-7-P CALCIUM CHLORIDE PELLETS	0.32	LB	153.60
10420145	300.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	39.00
10940101	225.00	DRAYAGE, PER TON MILE	0.70		157.50
10880001	213.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		202.35
10431044	1.00	10-3/4" TOP WOOD PLUG	55.00	EA	55.00
<i>Cement Surface</i>					
SUBTOTAL					1,950.25
DISCOUNT					292.54

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	RECEIVED STATE CORPORATION COMMISSION	969.34 969.34	41.20 9.70
		AUG 24 1990		
		CONSERVATION DIVISION Wichita, Kansas		

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,709.61
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ACTIVE DATE: 6-24-90

15-007-22,320

-00-00

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 22 1990
month day year

NE SW NW Sec 32 Twp 30 S, Rg 15W X East West

OPERATOR: License # 30395
Name: Iannitti Oil Company
Address: P.O. Box 308
Great Bend, KS. 67530
City/State/Zip: D. J. Iannitti
Contact Person: (316) 792-2921
Phone:

3630 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Oil Company

County: Barber
Lease Name: Lambert Well #: 1
Field Name: Wildcat
is this a Prorated Field? yes X no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330
Ground Surface Elevation: approx 1950' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 30'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: NONE
Projected Total Depth: 4950'
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well X farm pond X other

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
SX 12-19-90
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101

Pusher Rich Wheeler
SPUD DATE Spud 7-24 INT. MS
LENGTH SURFACE PLANNED 200 10 3/4
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 10 3/4 @ 217' CONDUCTOR _____
ANHYDRITE T- B-760 ELEVATION 1850 C/L
TD 4695' FORMATION Viola
RAN PIPE _____ @ _____ DV TOOL _____ ALT TI DONE _____
_____ SX _____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
1st Anhydrite Base @ 760 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
2 Bottom Surface @ 240 Ft. W/ 50 SX
3 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SP DATE 8-3-90 Hauling _____
TYPE OF CEMENT 60/40/6 90 04491
STARTING TIME 2:30 (AM/PM) DATE 8-7-90
COMPLETION TIME 10:15 (AM/PM) DATE 8-7-90
CEMENT COMPANY DS Services 09