

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mega Petroleum Corporation

API NO. 15-007-21477-00-00

ADDRESS 4849 Greenville, 1180 Two Energy Square
Dallas, Texas 75206

COUNTY Barber

FIELD

**CONTACT PERSON Stan Edwards

PROD. FORMATION

PHONE 214-369-3680

LEASE Cross

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NE NE

DRILLING Slawson Drilling Company, Inc.

550' Ft. from North Line and

CONTRACTOR

885' Ft. from East Line of

ADDRESS 200 Douglas Building

the NE SEC. 33 TWP. 30S RGE. 15W

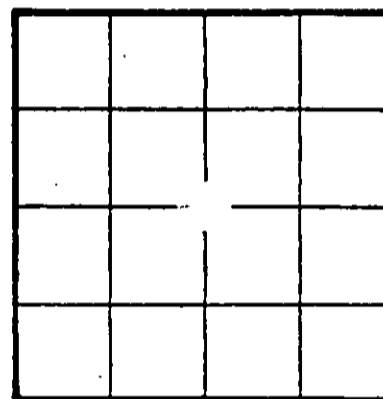
Wichita, Kansas 67202

WELL FLAT

PLUGGING Allied Cement

CONTRACTOR

ADDRESS



KCC
KCS
(Office Use)

TOTAL DEPTH 4550 PBD 4650

SPUD DATE 8/3/82 DATE COMPLETED 8/10/82 Dry Hole

ELEV: GR 1706 DF 1711 KB 1712KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' with 200 sx . DV Tool Used? no

AFFIDAVIT

STATE OF Texas, COUNTY OF Dallas SS, I, Mary Ann

Trojacek OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS James R. McCaslin (FOR)(OF) Mega Petroleum Corporation

OPERATOR OF THE Cross LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF September, 1982

James R. McCaslin
Mary Ann Trojacek
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8/7/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

STATE CORPORATION COMMISSION
OCT 12 1982
KANSAS

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 82' Conductor Pipe			Heebner	3662'
82' to 445' Red Bed			Lansing	3854'
445' to 1300' Red Bed & Shale			Base Kansas City	4262'
1300' to 2939' Shale			Marmaton	4272'
2939' to 4276' Shale & Lime			Massey	4342'
4276' to 4550' Lime			Viola	4405'
4550' RTD				
DST 4344-4375'				
15-30-15-30 Rec: 375; drilling mud. IHP 2163#, IFP 245#-235# FFP 229#-229#, FHP 2163# ISIP 358#, FSIP 285#				
LOGS: Welex				
Gamma - Neutron - Density, Guard - Caliper, Micro- Seisma				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Recess)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12½"	8-5/8"	24#	264'	Allied	200	2% gel, 3% CC 60/40 Poz

LINER RECORD

PERFORATION RECORD

Top, Ft.	Bottom, Ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water % bbis.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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