

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,733-00-00

ADDRESS P.O. Box 947 COUNTY Barber
Pratt, KS 67124 FIELD Sun City SW

** CONTACT PERSON Richard D. Harper PROD. FORMATION Marmaton
 PHONE (316) 672-7581 Indicate if new pay.

PURCHASER Koch Oil LEASE Cross

ADDRESS Box 2256 WELL NO. 1-33
Wichita, KS 67201 WELL LOCATION 250' N & 60' W of NW-SE NE

DRILLING CONTRACTOR Wheatstate Oilfield Services 1240 Ft. from South Line and
 ADDRESS P.O. Box 329 1050 Ft. from East Line of
Pratt, KS 67124 the NE (Qtr.) SEC 33 TWP 30SRGE 15 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4702 PBSD 4579

SPUD DATE 2-23-84 DATE COMPLETED 3-7-84

ELEV: GR 1693 DF 1699 KB 1701

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

WELL PLAT (Office Use Only)

		33	

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 336 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. MAY 02 1984

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Cross SEC 33 TWP 30S RGE 15 (W) **XXXX**

WELL NO 1-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3056-3082 (Emporia) 30-45-45-60 Gas to surface 7 min. 1st opening. Gauged 40 mcfg to 30.7mcfg. 2nd opening gauged 106 mcfg. Stabilized at 20.9 mcfg. Rec. 120' drilling mud. IFP 40-26; ISIP 1130; FFP 53-26; FSIP 1089.			Chase Co. Grove Wabaunsee Stotler Emporia Topeka Heebner Douglas Lansing	1998 (-297) 2354 (-653) 2824 (-1123) 2964 (-1263) 3086 (-1385) 3178 (-1477) 3663 (-1962) 3704 (-2003) 3834 (-2133)
DST #2 4265-4312 (Marmaton) 30-45-45-90. Gas to surface 8 min. 1st opening. Gauged 68.8 mcfg to 16.7 mcfg. 2nd opening gauged 21.9 mcfg to 12.4 mcfg. Rec. 1650' gassy oil. IFP 201-228; ISIP 1672; FFP 336-443; FSIP 1577.			B/KC Marmaton. Ft. Scott Viola Simpson	4269 (-2568) 4284 (-2583) 4352 (-2651) 4425 (-2738) 4582 (-2881)
DST #3 4344-4364 (Ft. Scott) 30-30-30-30. Rec. 10' drilling mud. IFP 28-14; ISIP 14; FFP 14-14; FSIP 14.			Arbuckle L.T.D.	4686 (-2985) 4701 (-3000)
DST #4 4361-4392 (Cherokee) 30-30-30-30. Rec. 10' drilling mud. IFP 56-56; ISIP 70; FFP 56-70; FSIP 70.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	336	Lite Common	100 100	3% CC 3% CC
Production	7 7/8	4 1/2	10.5	4621	Lite Common	175 100	--
DV tool				3231	Lite	25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4284-4288
2 3/8	4316	--	2		4300-4303

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% mud acid + balls	4284-4288; 4300-4303
Retreat with 4000 gal. 20% retarded acid + balls	4284-4288; 4300-4303

Date of first production 4-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 80 bbls.	Gas trace MCF	Water % 1 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 4284-4288; 4300-4303

WBR 11/11/84