

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER - FILING ONE ORIGINAL, ONE COPY (2)

MEANS "B" #2 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,569-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Sawyer South

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441 NO Indicate if new pay.

PURCHASER Central States LEASE Means

ADDRESS 1700 Broadway WELL NO. "B" #2

Denver, CO 80290 WELL LOCATION C S/2 SE

DRILLING Aldebaran, Rig #1 660 Ft. from South Line and

CONTRACTOR 1320 Ft. from East Line of (X)

ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 the SE (Qtr.) SEC 11 TWP 30S RGE 13 (W)

Wichita, KS 67207

PLUGGING never plugged WELL PLAT (Office Use Only)

CONTRACTOR never plugged

ADDRESS

TOTAL DEPTH 3000' PBSD 2915'

SPUD DATE 2-23-83 DATE COMPLETED 3-20-83

ELEV: GR 1844 DF none KB 1853

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 375' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

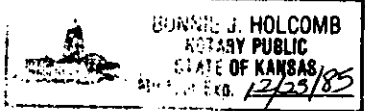
A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August 1983.



Handwritten signature of Bonnie J. Holcomb, Notary Public

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

9-1-83 SEP 1 1983 WICHITA DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Means

SEC 11 TWP 30SRGE 13 (W)

WELL NO "B" #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p>			<p>LOG TOPS</p> <p>Herington 2040 -187</p> <p>Towanda 2163 -310</p> <p>Bader 2483 -630</p> <p>Foraker 2687 -834</p> <p>Onaga Sh 2789 -936</p> <p>Indian Cv Sd 2800 -947</p> <p>Wabaunsee 2845 -992</p> <p>RTD 3000</p> <p>LTD 2995</p> <p>PBD 2915</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	375'	Tile Class A	200 100	
Production		4-1/2"	10.5#	2940'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (25 h)	Indian Cv	2802-08'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2915'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production

8-24-83

Producing method (flowing, pumping, gas lift, etc.)

flowing

Gravity none

Estimated Production - L.P.

Oil none

Gas 850 MCFD

Water none

Gas-oil ratio none

Disposition of gas (vented, used on lease or sold)

Sold

2802-08'

Perforations