

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
241 North Water
Wichita, KS 67202

API Number 15 007 20,886⁻⁰⁰⁻⁰⁰ (of this well)

Operator's Full Name Bowers Drilling Co., Inc.

Complete Address 1425 KSB&T Bldg., Wichita, Ks. 67202

Lease Name Frieden Well No. 1

Location NE SE NW Sec. 32 Twp. 31s Rge. 12 (E) (W) W

County Barber Total Depth 4290

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Big Cat Drilling Co.

Address Box 507, Great Bend, Ks. 67530 License No. _____

Operation Completed: Hour 8 Am. Day 25 Month 2 Year 1980

The above well was plugged as follows:

272' 8 5/8" casing w/200 sax cement. Set bridge at 270'-Mix & dump
35 sax cement on bridge. Mud to 40', Plug & 1/2 sax hulls-Mix & dump
10 sax cement on top of plug to 5' below Gl. 5 sax in art hole.

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1980
2-26-80
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]
Well Plugging Supervisor

INVOICED
DATE 2-26-80
INV. NO. 1599W

IMPORTANT

Kans. Geo. Survey request samples on this well.

KANSAS DRILLERS LOG

S. 32 T. 31 R. 12 E W

Loc. NE SE NW

County Barber

API No. 15 — 007 — 20,886-00-00
County Number

Operator
Bowers Drilling Co., Inc.

Address 1425 KSB&T Bldg. Wichita, Kansas 67202

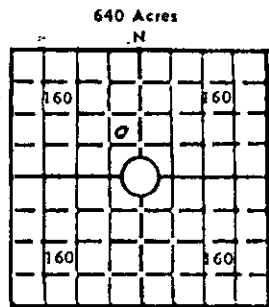
Well No. #1 Lease Name Frieden

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Big KAT, Inc. Geologist James Dilts

Spud Date Feb. 15, 1980 Total Depth 4280 P.B.T.D. —

Date Completed Feb. 25, 1980 Oil Purchaser None - D/A



Elev.: Gr. 1520

DF 1522 KB 1525

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24 #	289'	Common	200	20% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

RECEIVED STATE CORPORATION COMMISSION AUG 22 1980 CONSERVATION DIVISION Wichita, Kansas CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.:

Operator

Bowers Drilling Co. Inc.

Well No.

1

Lease Name

FRIEDEN

DRY Hole

S 32 T 31 S R 12 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	30	Sand				
30	289	shale red			slope test & trip @ 1578	
289	1578	shale - red - grey			slope test @ 2650	
1578	4070	lime shale			3/4" off	
4070	4165	lime				
4165	4230	lime - shale				
4230	4280	lime				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ervin E. Bowers

Signature

President

Title

March 7, 1980

Date