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## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:	ONE	POINT 5		See Instruct		_		:HABILI I	Y IESI		
= `	en Flow liverabii			Test Date	e: 08/07/	<b>/</b> 2013			No. 15 5-21844-0	000		
Company MIDCO Exploration, Inc.					Lease Lindqu	Lease Lindquist				Well Number		
County Kingman			Location 1870 FNL 2045 FEL		Section 24		TWP 28S		N)		Acres Attributed	
Fleid Garlisch					Reservoir <b>Mississippi</b>		Gas ON		ering Conn K	ection		
Completion Date 7/8/03					Plug Back Total Depth 4096		Packer Set a N/A		et at		<del> </del>	
Casing Size 4 1/2"		Weight 10.5#		Internal Diameter 4.090		Set at 4028		Perforations 4060		To 4083	To <b>4083</b>	
Tubing Size 2 3/8"		Weigh 4.7#	Weight 4.7#		Internal Diameter 1.995"		Set at <b>4035</b>		Perforations		То	
Type Com Single o		(Describe)		Type Flui Water	d Production	)		Puma Uni	it or Traveling	J Plunger? Yes	· / No	
Producing Tubing	Thru	Annulus / Tubin	9)	% C	Carbon Dioxid	ie	<u> </u>	% Nitroge	en	Gas G	Pravity - G	
Vertical Depth(H)		· · · · · · · · · · · · · · · · · · ·		1	sure Taps ge	··········			(Meter Run) (Prover) Size 2"			
Pressure Buildup:							(PM) Taken <u>08/07</u>				, , , ,	
Well on L	ine:	Started _08	/072	0 at	:00	(AM) (PM)	Taken	<u> </u>	20	at	(AM) (PM)	
					OBSERVE	D SURFACE	DATA			Duration of Shu	t-in Hours	
Static / Dynamic Property	Orifice Size (inches)  Circle one:  Meter Prover Pressure psig (Pm)		Pressure Differential ure in Inches H <sub>2</sub> 0	Flowing Temperature t	Well Head Temperature t	(P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		pull the second	110100 1120			psig 510	psla	psig	psia			
Flow												
			<u> </u>	1	FLOW STR		BUTES				<del></del>	
Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle and: Meter of Prover Pressure psia	Press Extension √ P <sub>m</sub> x h	Gravity Factor F <sub>0</sub>		Flowing emperature Factor F <sub>I1</sub>	Fac	ation ctor	Metered Flor R (Mcfd)	(Cubic F	GOR Flowing (Cubic Feet/ Gravity  Barrel) G <sub>m</sub>	
P <sub>c</sub> ) <sup>2</sup> =		: (P_)²=	::	(OPEN FL	OW) (DELIVI	_		ATIONS 14.4 =			) <sup>2</sup> = 0.207 ) <sup>2</sup> =	
		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>c</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>		LOG of formula 1. or 2. and divide D 2. D 2		Backpressure Curve Slope = "n" or Assigned Standard Slope		, nx106		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flov			Mcfd @ 14.			Deliverabi				Mcfd @ 14.65 ps		
		ned authority, o							above repo	rt and that he h	as knowledge of $20^{13}$	
<del>-</del>		Witness (I	f any)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***	MIDCO	EXPLO	RATION,	INC.	KCC WICH	
			• • • • • • • • • • • • • • • • • • • •			_		<del></del>			DEC 0 2 20	

exempt and the correct of equip	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator MIDCO EXPLORATION, INC.  at the foregoing pressure information and statements contained on this application form are true and to the best of my knowledge and belief based upon available production summaries and lease records oment installation and/or upon type of completion or upon use being made of the gas well herein named.
	ereby request a one-year exemption from open flow testing for the LINDQUIST #4  Il on the grounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D  rther agree to supply to the best of my ability any and all supporting documents deemed by Commission ancessary to corroborate this claim for exemption from testing.
Date: _	11/26/2013
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.