KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test					('See Instruct	ions on Rev	erse Side)			
	en Flo liverab				Test Date		4/2013			lo. 15 20445 -00	ina.	
Company						10/0	Lease		095-	20445-00	, , , _ , _ , _ , _ , _ , _ , _ , _	Well Number
MIDCO EXPLORATION, INC. County Location				Section	DUCKWORTH Section TWP			RNG (E/V		#2	Acres Attributed	
KINGMAN SE/4				23	····-	298	29S 8W				Anido Ampaido	
Field BELMONT CTR				Reservoir MISSIS				Pionee	ering Conn	oration		
Completion Date 1/3/1976				Plug Bac	k Total Dept	h		Packer Set at NONE				
Casing Size Weight				Internal D	Diameter	Set at 4210		Perforations 4192		т _о 4202		
4.5 10.5 Tubing Size Weight			4.052 Internal Diameter		Set at		Perforations		4202 To	<u></u>		
2.375 4.7 Type Completion (Describe)				1.995	d Production	4179		Pump Unit or Travel		Plunner? Vae	/ No	
SINGLE	E GAS	s _			WATE	R			PUMPII	NG UNIT		
Producini CASINO		(Anı	nulus / Tubing)	% C	Carbon Dioxi	de		% Nitroge	n	Gas Gr .648	avity - G _g
Vertical C 4197	epth(H	1)			***************************************	Pres	sure Taps				(Meter	Run) (Prover) Size
Pressure	Dollat.		Shut in 10/		0 13 10			Takas	10/04	^^	_) (AM) (PM)
Well on L		•		04 2		1.00						(AM) (PM)
							(/301) (1 101)	TAKOH			ai	(AM) (FM)
	OBSERVE							DATA ng	Dural Tubing		Duration of Shut-	inHours
Static / Oynamic Property	Orifice Size (inches)		Meter Prover Pressu	Differential re in	Flowing Well Head Temperature		Wallhard Pressure		Weilhead Pressure (P _w) or (P _c) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
	(ilicii		psig (Pm)	Inches H ₂ 0		,	psig	psia	psig	psia	•	
Shut-In Flow						<u> </u>	236		75			
FiOW	<u></u>		L	<u>.i.</u>		FLOW STR	EAM ATTRII	BUTES	<u></u>	1,	<u></u>	<u> </u>
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension Pmxh	Gravity Factor F		Flowing Temperature Factor F ₁₁		eviation Metered Flow Factor R F _{e*} (Mctd)		GOR (Cubic Fe Barrel)	Consider
]									<u> </u>		
(P _c) ² =		_:	(P _w) ² =	;	(OPEN FL		ERABILITY) % (P _.	CALCUL + (14.4 - ,		<u></u> :	(P _a) (P _d)	² = 0.207 ² =
(P _a) ^z - (or (P _a) ² - (•	(F	P _e) ¹ - (P _w) ²	1. P.2 - P.2 2. P.2 - P.2 divided by: P.2 - P.3	LOG of formula 1, or 2, and divide	P _d ² · P _w ²	Slope	sure Curve e = "n" or lgned rd Slope	n x LC	og [Antillog	Open Flow Deliverability Equals R x Antilog (Mcfd)
				Willed Dy. 1 c **	1	<u> </u>						
· 						·	<u> </u>					
				Mcfd @ 14.	65 psia		Deliverabil	lity	I,		Mcfd @ 14.65 ps	J ia
Open Flo			<u> </u>			-1-4-4 41-4 1	e is duly aut	thorized to	o make the	above repo	rt and that he ha	as knowledge of
<u> </u>		igne	d authority, or	behalf of the	Company, s	states that h	,					
The	unders			behalf of the						Novembe	er	, 2013
The	unders			lid report is true			this the	<u>lth</u>	day of	RATION,		, 201 <u>3</u>

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator MIDCO EXPLORATION, INC.
and that correct t of equip I her	t the foregoing pressure information and statements contained on this application form are true and to the best of my knowledge and belief based upon available production summaries and lease records ment installation and/or upon type of completion or upon use being made of the gas well herein named. reby request a one-year exemption from open flow testing for the
	(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D rther agree to supply to the best of my ability any and all supporting documents deemed by Commission necessary to corroborate this claim for exemption from testing.
Date:	11/11/2013
	Signature:

instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.