RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruc	ctions on Re	everse Side	e)				
√ Op	en Flo	w			T4 D-4				401	J- 45			
Deliverabilty						Test Date: 10/31/13				No. 15 -20490-00	000		
Company Priority Oil & Gas LLC						Lease Uplinger					, 1	Well Number 3-18	
County Location Cheyenne S/2 N/2 NE				lion	Section 18	•	TWP ·		RNG (E/V	v) .	to the table	Acres Attributed	
Field Cherry Creek					Reservoir Beecher Island			Gas Gathering Connection Priority Oil & Gas LLC					
Completion Date 04/28/03					Plug Bac 1441	Plug Back Total Depth 1441			Packer Se	et at		•	
Casing Size 4.5 i n			Weight		Internal (4.052	Internal Diameter 4.052		Set at 1492 KB		Perforations 1298			
Tubing Size Weight none					Internal (Internal Diameter Set at			Perfora	ations	То		
Type Con single (g		n (De	escribe)		Type Flui none	Type Fluid Production none				Pump Unit or Traveling Plunger? Yes / No			
_	Thru	(Anı	nulus / Tubir	ıg)	% C	% Carbon Dioxide						ravity - G _g	
casing						.27				ι	.594		
Vertical D	epth(F	1)		. •		Pressure Taps					(Meter 2 in	Run (Prover) Size	
Pressure	Buildu		Shut in		20 <u>13</u> at 1		(PM)	Taken		20	at	(AM) (PM)	
Well on L	ine:		Started 10	/31	₂₀ 13 _{at} 1	1:15	(PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFAC	E DAȚA			Duration of Shut	-in_24.02Hours	
Static /	I		Circle ane: Meter	Pressure Differential	Flowing Wall Has		Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration	Liquid Produced	
Dynamic Property	· I		Prover Press	ure in	Temperature Temperat		(P _w) or (P _t) or (P _c)		(P _w) or (P _t) or (P _c)		(Hours)	(Barrels)	
Shut-In			psig (Pm)	Inches H ₂ 0			psig	psiæ	psig	psia	····		
Flow	.50	0					47	61.4					
	···			_		FLOW ST	REAM ATTE	RIBUTES					
Plate Coefficcient (F _b) (F _p) Mcfd		Gircle one: Meter or Prover Pressure psia		Press Extension	Extension Fact		Tomporaturo		Deviation Meters		GOR (Cubic Fe Barrel)	eet/ Fluid Gravity	
								-					
(P _c)² =			(P _w) ² =		(OPEN FL		ERABILITY).CALCUL P _a - 14.4) +		-	(P _a)) ² = 0.207	
				Choose farmula 1 or	2:	ГT	1	ssure Curve	- I	 	\frac{\frac{1}{d}}{d}		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		1		1. P _c ² -P _a ² 2. P _c ² -P _d ²	formula		Slop		n x LC	og	Antilog	Open Flow Deliverability Equals R x Antilog	
				divided by: P _c ² - P		P _c ² - P _c ²	Stand	lard Slope		L		(Mcfd)	
•				•			•	**			· · · · · · · · · · · · · · · · · · ·	•	
Open Flow Mcfd @ 14.65 psia					1.65 psia	•	Deliverat	oility		<u>l</u>	Mcfd @ 14.65 ps	ia	
The	ındersi	igned	l authority, o	n behalf of the	Company, s	tates that h	ne is duly a	uthorized to	make the	above repor	t and that he ha	as knowledge of	
				, aid report is tru								, 20 <u>(3</u>	
12	ノ		Witness) He	du	-		M	hi	A J	Z :	KCC WICH	
			For Comm	nission			-			Check	ked by	DEC 05 2013	

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İ								
1	jury under the laws of the state of Kansas that I am authorized to request 2-3-304 on behalf of the operator Priority Oil & Gas LLC							
	of ormation and statements contained on this application form are true and							
, ,	e and belief based upon available production summaries and lease records							
	·							
The state of the s	on type of completion or upon use being made of the gas well herein named. emption from open flow testing for the Uplinger 3-18							
gas well on the grounds that said v	veii.							
(Check one)								
<u></u>	ethane producer							
<u> </u>	inger lift due to water							
is a source of n	is a source of natural gas for injection into an oil reservoir undergoing ER							
is on vacuum at	t the present time; KCC approval Docket No							
is not capable of	of producing at a daily rate in excess of 250 mcf/D							
I further agree to supply to the	best of my ability any and all supporting documents deemed by Commission							
staff as necessary to corroborate t	this claim for exemption from testing.							
!								
Date: 10/31/13								
Duto.								
İ								
1	Signature: Mh 12							
i i	Title: Business Manager							
1								
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.