RECEIVED

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:			(	See Instructi	ions on Re	overse Side	9)				
Open Flow				Test Date					No. 15			
Deliverabilty				10/25/	13	<del></del>	023-20480-0000					<del></del>
Priority		Gas LLC				Lease O'Brie	n	•	•		Well Nu 1-36	
		Locat E/2 S	ion E SW NW	Section 36		TWP 4S		RNG (E/W) 42		Acres Attributed		
Field Cherry	Cree	k		Reservoi Beech	er Island		· · · · · ·		hering Connec y Oil & Gas			
Completi 04/21/0		··········		Plug Bac 1417	k Total Dept	h	·	Packer 5	Set at			
Casing Size 4.5 in			Weight 10.5 #		Internal Diameter 4.052		Set at 1446		rations 5	το 1310		
Tubing Size none		Weig	Weight		Internal Diameter		Set at		Perforations '		To '	
Type Cor single (	•	(Describe)		Type Flui none	d Production	1		Pump U	nit or Traveling I	Plunger? Yes	/(No)	
Producing Thru (Annula casing		(Annulus / Tubin	/ Tubing)		% Carbon Dioxide		e %		•	Gas Gravity - G <sub>g</sub> .5915		
Vertical C	Depth(H	)	-		Press	sure Taps				(Meter 2 in		rover) Size
Pressure	Buildu		/242			(AM) (PM)	Taken		20 _	at	(	(AM) (PM)
Well on L	ine:	Started 10	25 20	13 at 1	0:24	(AM) (PM)	Taken		20 _	at	(	AM) (PM)
					OBSERVE	D SURFAC	E DATA			Duration of Shut-	in_24.	15Hours
Static / Oynamic Property	Orific Size (inche	Prover Pressure in		Flowing Well Head Temperature t		Casing Wellhead Pressure $(P_w) \propto (P_t) \propto (P_c)$ psig psia		Tubing Wellhead Pressure $(P_w) \propto (P_c) \propto (P_c)$ psig psia				d Produced Barrels)
Shut-In												
Flow	.500	)				148	162.4					· ———
	- 1		<del>-</del>	<del>-</del> 1	FLOW STR	_	RIBUTES			<del></del>		1
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one:  Meter or  Prover Pressure psia  Press Extension  Pmxh		Gravity Factor F <sub>g</sub>		omnorofura I		viation Metered Flow actor R F <sub>pv</sub> (Mcfd)		GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G <sub>m</sub>
		<u>-</u>										
(P <sub>c</sub> )² =		_: (P <sub>w</sub> )²:	<u> </u>	P <sub>d</sub> =	OW) (DELIVI		r) CALCUL P <sub>e</sub> - 14.4) +		•	(P <sub>a</sub> ) (P <sub>d</sub> )	$r^2 = 0.2$	07
(P <sub>c</sub> ) <sup>2</sup> - ( or (P <sub>c</sub> ) <sup>2</sup> - (	- 1	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> - P <sub>e</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide		Backpre Sid	essure Curve ope = "n" or ssigned dard Slope	9 n x	LOG	Antilog	Or Del Equals	pen Flow iverability B R x Antilog (Mcfd)
-			divided by: P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	by:	<u></u>	State						
Open Flow		Mcfd <b>②</b> 14.65 psia				Deliverability		Mcfd @ 14.65 psia				
The	undersi	gned authority, o	on behalf of the	Company,	states that he	e is duly a	uthorized t	o make ti	ne above report	and that he ha	as know	ledge of
he facts s	stated th	nerein, and that s	aid report is true	and correc	t. Executed	this the _C	25H	day of	October			20 <u>13</u> .
K		D 14	(if any)		· ————		M	h	A Ja	moand Kr	7 T	VICHIT
<del></del>		For Com	mission	· · ·					Check			
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	i		* -, * *					
I declare und	er penalty of perjury	under the laws of th	ne state of Kansas th	at I am authorized to request				
exempt status und	ler Rule K.A.R. 82-3-3	04 on behalf of the c	perator Priority Oil 8	Gas LLC				
and that the foreg	joing pressure inform	ation and statemer	ts contained on this	application form are true and				
correct to the bes	of my knowledge and	d belief based upon	available production	summaries and lease records				
of equipment insta	allation and/or upon ty	pe of completion or	upon use being made	of the gas well herein named.				
I hereby requ	est a one-year exemp	tion from open flow	testing for the O'Brie	n 1-36				
gas well on the gr	ounds that said well:		. '•	•				
(Check	ŕ							
	is a coalbed methan	•	,					
·	is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER							
			pproval Docket No					
✓	is not capable of pro	ducing at a daily ra	te in excess of 250 m	cf/D				
	* :			•				
_	1			uments deemed by Commission				
staff as necessar	to corroborate this o	laim for exemption	from testing.					
Date: 10/25/13								
		• ***						
			•					
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	1	4	1					
		Signature:	shing A. S.	<u></u>				
	1	Title: Busi	ness Manager	0				
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.