## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes				(	(See Instruct	tions on Re	everse Side	))				
✓ Open Flow  Deliverabilty				Test Date: 10/29/13			API No. 15 023-20379-0000					
Company Priority Oil & Gas LLC					-	Lease Holzw	arth			2-17	Well Number	
County Location - Cheyenne SW SW SW				- Section 17		TWP 4S			RNG (E/W) 40		Acres Attributed	
Field Cherry Creek				Reservoi Beech			Gas Gathering Conne Priority Oil & Gas					
Completion Date 04/19/01		•	<del></del>	Plug Back Total Dept 1330		th		Packer Set at			•	
Casing Size 4.5 in			Weight 10.5 #		Internal Diameter 4.052		Set at 1372		rations 0	то 1265		
Tubing Size		Weig	Weight		Internal Diameter		Set at		rations	То		
Type Cor single (		(Describe)		Type Flui	id Production	n	-	Pump Ur	nit or Traveling	Plunger? Yes	/ No	
Producing Thru (Annulus / Tubing) casing			ng)	% Carbon Dioxide			% Nitrogen 3.481		en	Gas Gravity - G <sub>o</sub>		
Vertical (	Depth(H)	<u> </u>			Pres	sure Taps				(Meter	Run) (Prover) Size	
Pressure	Buildup	: Shut in 10	/28 2	13 at 1	0:28	( <b>ÁM</b> ) (PM)	Taken	-	20	at	(AM) (PM)	
Well on L	.ine:	Started 10/	29 20	13 at 1	1:34	(PM)	Taken	<del></del>	20	at	(AM) (PM)	
		+			OBSERVE	D SURFAC	E DATA			Duration of Shut	in 25.10 Hours	
Static / Dynamic Property	orifice Meter Dif			Flowing Well Head Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>s</sub> ) or (P <sub>s</sub> ) psig peia			Liquid Produced (Barrels)	
Shut-In								,,,,				
Flow	.500	1				104	118.4					
- Class		Circle one:		1	FLOW STR		RIBUTES					
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	cient	Meter or Prover Pressure psia	Press Extension  P <sub>m</sub> x h	Grav Fac F	tor 3	Flowing Temperature Factor F <sub>tt</sub>	Fa	iation ctor pv	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Gravitu	
w · · · ·			<u> </u>	(005) 51	0110 (05) 01							
(P <sub>c</sub> ) <sup>2</sup> =		_: (P <sub>w</sub> )² =	= :	P <sub>d</sub> =	OW) (DELIVI °		P <sub>e</sub> - 14.4) +		:	(P <sub>s</sub> )	<sup>2</sup> = 0.207 <sup>2</sup> =	
(P <sub>e</sub> ) <sup>2</sup> - ( or (P <sub>e</sub> ) <sup>2</sup> - (	•	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2:  1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>3</sup> divided by: P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide		Backpri Sid	essure Curve ope = "n" - or ssigned dard Slope	n x I	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
		,			<del></del>					-		
	<u>L</u>		N-14 @ 444			5 "						
Open Flo			Mcfd @ 14.0			Delivera	•		<del></del>	Mcfd @ 14.65 ps		
			an behalf of the		,	-	uthorized to 29 H		1 7	rt and that he ha	s knowledge of, 20 <u>/ 3</u> .	
/2	w	<u>&gt; /). ∠</u> Widless (	If any)	<u>-</u>			· //	m	For Co	ompany KC	C WICHIT	
		For Com	nolasin	··· - <del>·</del>		,		<del></del>	Chec	ked by		

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exempt status under and that the foregoi correct to the best of of equipment installa	penalty of perjury under the laws of the state of Kansas that I am authorized to request Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC ng pressure information and statements contained on this application form are true and my knowledge and belief based upon available production summaries and lease records tion and/or upon type of completion or upon use being made of the gas well herein named. a one-year exemption from open flow testing for the Holzwarth 2-17
is is	a coalbed methane producer cycled on plunger lift due to water a source of natural gas for injection into an oil reservoir undergoing ER on vacuum at the present time; KCC approval Docket No not capable of producing at a daily rate in excess of 250 mcf/D supply to the best of my ability any and all supporting documents deemed by Commissio
staff as necessary to Date: 10/29/13	Signature:
	Title Ductitod Maringo,

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.