## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:		• • • • • • • • • • • • • • • • • • • •		(4	See Instructi	ons on Re	verse Side	9)					
	en Flo				Test Date	:			API N	io. 15				
De	liverab	ilty			Shut In					-20538-00	00			
Company Priority		k Ga	s ÉLC	. 0	•		Lease Briggs	-Vincen	t	r	6-22	Well No	ımber	
County Cheyenne		Location NE NW NW SE		Section 22		TWP . 3S		RNG (E/W)		-	Acres	Attributed		
Field Cherry	Cree	k		٠.	Reservoir Beeche	er Island	,			ering Conne Oil & Gas				
Completic		8	,	, .	Plug Back 1622	k Total Depti	h		Packer Se	ot at	:			
Casing Size 4.5 in			Weight 10.5 #		Internal Diameter 4.052		Set at 1664 KB		Perforations 1483		то 1517			
Tubing Size 1.25"			Weight		Internal Diameter		Set a		Perforations		То		·	
Type Con single (	-	n (Di	escribe)		Type Fluid	d Production	I		Pump Uni	t or Traveling	Plunger? Yes	s / <b>(No</b> )		
Producing		(Anı	nulus / Tubing	j)	% C	arbon Dioxid	de		% Nitroge	n	Gas 0	Gravity -	G <sub>o</sub>	
Tubing Vertical C	Depth(F	<del>(</del> )			.409	Press	sure Taps		4.012	·			rover) Size	
			·	r ,			•			. •		in.		
Pressure	Buildu	p:	Shut in	/// 20	13 at /	12:00	(AM) (PM)	Taken	•	20	at		(AM) (PM)	
Well on L	ine:		Started 11			12:00				20	at		(AM) (PM)	
			•			OBSERVE	D SURFAC	E DATA			Duration of Shu	ıt-in_0	Hours	
Static / Dynamic Property	Orifi Siz (inch	ө	Circle one: Meter Prover Pressu	1	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P <sub>+</sub> ) or (F	Pressure	'Wellhea	bing d Pressure P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)		uid Produced (Barrels)	
Shut-In	.37		psig (Pm)	inches H <sub>2</sub> 0	. <u>.                                   </u>		psig 196	psia 210.4	psig	psia				
Flow														
					•	FLOW STR	EAM ATTR	IBUTES						
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	ient ,)	Pro	Circle one: Meter or ver Pressure psia	Press Extension ✓ P <sub>m</sub> x h	Grav Fact F <sub>g</sub>	tor T	Flowing emperature Factor F <sub>tt</sub>	Fa	riation actor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOI (Cubic I Barre	Feet/	Flowing Fluid Gravity G <sub>m</sub>	
					(OPEN EL	OW) (DELIVI	EDARII ITV	) CALCIII	ATIONS	· · · · · · · · · · · · · · · · · · ·				
(P <sub>c</sub> ) <sup>2</sup> =		_:	(P <sub>w</sub> ) <sup>2</sup> =	:	P <sub>d</sub> =			P <sub>e</sub> - 14.4) +		:		$(a)^2 = 0.3$ $(a)^2 = $	207	
(P <sub>c</sub> ) <sup>2</sup> - (l	P <sub>a</sub> ) <sup>2</sup>	(F		Choose formula 1 or 2:	LOG of formula		Backpre	ssure Curve pe = "n" - or		og	Antilog	O	pen Flow liverability	
(P <sup>e</sup> ) <sub>5</sub> - (i	P <sub>d</sub> )²		•	2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	and divide by:	P 2 . P 2		signed lard Slope				Equai	s R x Antilog (Mcfd)	
						. ,	<u> </u>	• •	,		· · · · · · · · · · · · · · · · · · ·	<del>- </del>		
Open Flo	w		1	Mcfd @ 14.6	S5 osia		Deliverat	oility		 	Mcfd @ 14.65 p	nsia		
		·				4-4 45-4 5-		<u> </u>			•		1-1	
		_	=	n behalf of the aid report is true						-	1		ledge of 20 1.3	
12	,	>	Witness (i	Inches (any)	<u></u>	· · ·	-	M	thin	For C	J. J. L		WICHI"	
			For Comm	ission	•		-	·· ····		Chec	ked by		441OI II	

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exempt sta and that th correct to to of equipme	are under penalty of perjury under the laws of the state of Kansas that I am authorized to request atus under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC ne foregoing pressure information and statements contained on this application form are true and the best of my knowledge and belief based upon available production summaries and lease records ent installation and/or upon type of completion or upon use being made of the gas well herein named. Briggs-Vincent 6-22
	n the grounds that said well:
- I furthe	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No
staff as ne	cessary to corroborate this claim for exemption from testing.
Date: <u>11/1</u>	12/13
	Signature: Mhin 4. H.

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.