

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
100 Bittling Building
Wichita, Kansas

Barber County. Sec. 32 Twp. 30 Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE SW

Lease Owner. Phillips Petroleum Company

Lease Name. Gant Well No. 1

Office Address. Box 779 - Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed. January 15, 19. 47

Application for plugging filed March 3, 19. 50

Application for plugging approved March 4, 19. 50

Plugging commenced. March 6, 19. 50

Plugging completed. March 12, 19. 50

Reason for abandonment of well or producing formation. Oil reserves depleted -

If a producing well is abandoned, date of last production. October 13, 19. 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. C. D. Stough

Producing formation. Maquoketa Lime Depth to top. 4570 $\frac{1}{2}$ ' Bottom. 4574 $\frac{1}{2}$ ' Total Depth of Well. 4574 $\frac{1}{2}$ ' * Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Maquoketa Lime</u>	<u>Oil</u>	<u>4570$\frac{1}{2}$'</u>	<u>4574$\frac{1}{2}$'</u>	<u>5 1/2"</u>	<u>4599.61 OA</u>	<u>2832'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

* At a total depth of 4574 $\frac{1}{2}$ ', moved in Drilling In Unit and endeavored to recomplete subject well. Plugged back with rock to 4566 $\frac{1}{2}$ ', to 4542' with cement, set Halliburton limit plug at 3530' and plugged back with cement to 3512'. Plugged back with rock from 3512' to 3487', set 5 1/2" Baker Model 2-B retainer at 3415'. Moved in Casing pulling machine and mudded hole from 3415' to 250'. Dumped 15 sz. cement at 250' and filled to 220'. Mudded hole from 220' to 20'. Dumped 10 sz. cement in filling from 20' to surface. Well plugged and abandoned at 3:00 PM, 3/12/50.

13 1950

3-15-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. A. W. Mallow
Address. Box 779 - Great Bend, Kansas.

STATE OF KANSAS, COUNTY OF BARTON, ss.

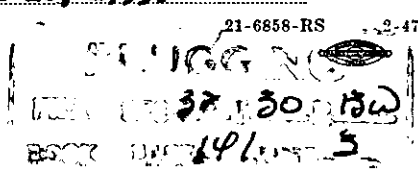
A. W. Mallow (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. W. Mallow

Box 779 - Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March, 19. 50

My commission expires November 18, 1953. Joseph M. Beal Notary Public.



1947 JUN 15

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1947 - 1948

1947

RECEIVED
 JUN 15 1947
 CHASE DIST.
 PRODUCTION

1947 JUN 15 1947
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Formation Record

Lease

Gant

Well No. 1

FROM	TO	Formation	REMARKS
0	30	Surface Clay	
30	140	Red Bed	
140	240	Red bed and shells	
240	280	Shale and gyp rock	
280	320	Sand	
320	430	Red bed and shale	
430	866	Red bed, shale and shells	
866	960	Shale, shell and red bed	
960	1085	Shale and red bed	
1085	1150	Anhydrite and shale	
1150	1720	Shale and shells	
1720	1844	Shale, shells and salt streaks	
1844	1875	Shale and shells	
1875	1966	Lime, shale and very sandy	
1966	2030	Lime	
2030	2235	Lime and Shale	
2235	2295	Lime	
2295	2390	Lime, sandy	
2390	2620	Lime and shale	
2620	2695	Sandy lime and shale	
2695	3045	Lime and Shale	
3045	3140	Sandy lime and shale	
3140	3240	Lime and shale	
3240	3260	Lime	
3260	3330	Lime, broken	
3330	3468	Lime and shale	
3468	3495	Lime, broken	
3495	3561	Sandy lime and shale	
3561	3615	Shale and lime streaks	
3615	3758	Lime and shale	
3758	3824	Lime	
3824	3971	Lime, broken	
3971	4008	Shale and Lime	Top ILC 3974½' D.F.
4008	4236	Lime	
4236	4246	Lime, broken	
4246	4259	Lime, hard	
4259	4275	Lime and chert	
4275	4316	Lime	
4316	4431	Lime and shale	
4431	4437	Lime	
4437	4483	Lime, shale and chert	Top Miss. Lime 4462½' D.F.
4483	4493	Lime and chert	
4493	4560	Lime	Top Kinderhook 4500½' D.F.
4560	4572	Lime and Shale	Top Maquoketa 4570½' D.F.
4572	4577½'		Plugged back with 1/4 sack
	4578½'	P.B.T.D.	Galseal 4577½' to 4576' D.F.
			Drilled out Galseal to 4577½'
			and dumped 3 gal. Dowell
			Plastic filling to 4574½'.

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 146003