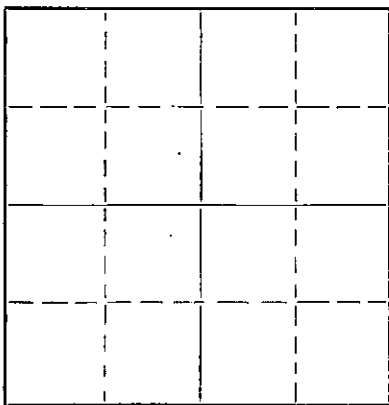


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Barber County, Sec. 33 Twp. 30 Rge. 13 E (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE NW
Lease Owner J. M. Huber Corporation
Lease Name Sadie Clay Well No. 2
Office Address Box 460 - Pratt, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed Nov. 23, 1945 19
Application for plugging filed April 23, 1950 19
Application for plugging approved April 24, 1950 19
Plugging commenced April 24, 1950 19
Plugging completed April 29, 1950 19
Reason for abandonment of well or producing formation
Not enough production to justify pumping well
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough - Great Bend, Kans.
Producing formation Depth to top Bottom Total Depth of Well 4571' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	400' Spiral 351' 8" thd.	None None
				5 1/8" 17#	4564'	3038'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with rock from 4571 to 4564' and dumped 5 sacks.
Pulled casing (3038'). Set fresh water-plug at 250' and cemented with 20 sacks of cement. Mudded hole to 30' and dumped 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corporation
Address P. O. Box 460
Pratt, Kansas

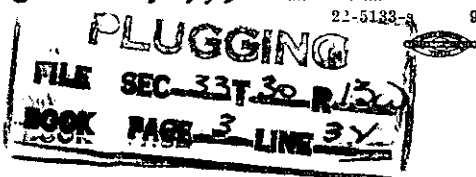
STATE OF KANSAS, COUNTY OF PRATT, ss.
I, J. L. Kyler (employee of owner) or (notary public) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of May, 1950.

My commission expires August 20, 1951



J. L. Kyler Notary Public
MAY 2 - 1950
ST. CORPORATION COMMISSION

WELL RECORD

WELL NO. _____

Clay #2 LEASE _____
 COMPANY J. M. Huber Corp. ACRES _____
 RECORD COMPILED _____ 19____ BY _____
 SEC. 33 TWP. 30S RGE. 13W COUNTY Barber STATE Kans.
 SURVEY _____ BLOCK _____ SECTION _____
 LOCATION NW NE NW
 STAKED BY _____ DATE _____ 19____ ELEVATION 1860
 RIG COMMENCED _____ 19____ COMPLETED _____ 19____ CONTR. _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	7-12-45				Huber
CABLE		11-23-45			Harbar

COMPLETION METHOD Tubing - flowing
 PRODUCTION DATA 11-23-45 Physical Potential 49.68 Bbls. oil per day,
 natural with 1,036 mcf of gas thru high press. seperator

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT. _____

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.		<u>10 3/4"</u>		<u>400'</u>	<u>Spiral</u>	<u>791</u>		<u>791</u>	<u>300</u>	<u>FT.</u>	
		"		<u>351'</u>	<u>8 thd.</u>					"	
		"								"	
		<u>5 1/2"</u>	<u>17#</u>	<u>8 R.T.</u>		<u>4564'</u>		<u>4564'</u>	<u>225</u>	"	
		"								"	
		"								"	
		"								"	
		"								"	

(2) ACIDIZING RECORD

DATE			
QUANTITY (GALS.)			
MAX. TUB. PR.			
MAX. CAS'G PR.			
BLANKET			
HOURS			
METHOD			
OIL BEFORE			
OIL AFTER			
WATER BEFORE			
WATER AFTER			
DONE BY			

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19	TO	19
PRODUCED BY GAS LIFT	_____	-IN. TUBING FROM	19 TO 19
OTHER LIFTS			
PUT ON JACK/BEAM/UNIT			19

(4) SAND RECORD

NAME	TOP	THICKNESS	CONTENT	COLOR, HARD OR SOFT
<u>Maquoket</u>		<u>8</u>	<u>gas-oil</u>	

PLUGGING
 FILE SEC 33 TWP 30S RGE 13W
 BOOK PAGE 3 LINE 32

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 19 1950
 CONSERVATION DIVISION
 WICHITA, KAN.

INDEX
 1 CASING RECORD
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 4 SAND RECORD
 5 TORPEDO RECORD
 6 SWABBING RECORD
 7 PLUG BACK RECORD
 8 PACKERS
 9 CLEANOUT RECORD
 10 DEFLECTION
 11 PLUGGING RECORD
 14 WELL LOG

WELL RECORD—(Continued)

WELL NO. _____

LEASE _____

(12) ADDITIONAL INFORMATION

Tubing went on acum. Pumped in 60 bbls. oil, then 20 bbls. oil to displace the acid.

On 1-11-46 BHP 1515#

On 1-12-46 2000 acid, BH Bomb Potential 2942 BOPD(1-30-46)

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
Clay, sand, red bed	0	55							
RB, shale, shells	55	725							
Shale, shells	725	1285							
Shale, shells, salt	1285	1720							
Shale, shells	1720	1890							
Shale, lime	1890	1960							
Lime	1960	2005							
Lime, shale	2005	2148							
Lime	2148	2195							
Lime, shale	2195	3697							
Sandy Lime	3697	3745							
Lime	3745	3840							
Lime, shale	3840	3900							
Shale, sandy	3900	3960							
Lime, shale	3960	4015							
Lime	4015	4280							
Lime, shale	4280	4325							
Lime	4325	4370							
Lime, shale	4370	4438							
Cherty lime	4438	4465							
Lime, shale	4465	4487							
Shale	4487	4571							

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 CONSERVATION DIVISION
 Wichita, Kansas

Total Depth

