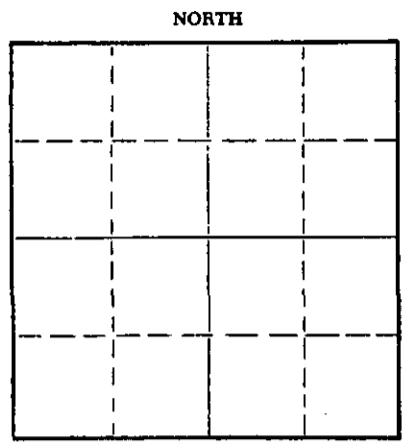


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Barber County. Sec. 24 Twp. 30S Rge. 15W (E) (W)
Location as "NE/CNW%SW%" or footage from lines C SE NE
Lease Owner JOHN O. FARMER, INC.
Lease Name HOAGLAND Well No. 1
Office Address P.O. BOX 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 3/11/63 19
Application for plugging filed 3/11/63 19
Application for plugging approved 3/11/63 19
Plugging commenced 3/11/63 19
Plugging completed 3/11/63 19
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Harman Justus Nickerson, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4611 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FRDM	TD	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First Plug set @ 180' 20 sx. cement
Second Plug set @ 40' 10 sx. cement

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STATE CORPORATION COMMISSION

MAR 18 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor JOHN O. FARMER, INC.
Address P.O. Box 352, Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352 Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15 day of March, 1963

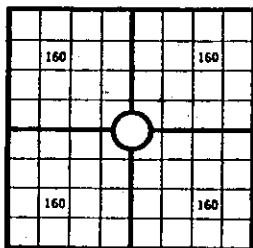
My commission expires February 15, 1967
Helen Carlson Notary Public.

OPERATOR JOHN O. FARMER, INC.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS P.O. BOX 352, Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Barber, SEC 24, TWP 30s, RGE 15w

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS P.O. Box 352, Russell, Kan.

DRILLING STARTED 2/26, 1963 DRILLING FINISHED 3/11, 1963

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED C $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Sand	0	205			
Shale & Shells	205	2030			
Lime & Shale	2030	4540			
Lime & Cherty	4540	4611			
Total Depth	4611				
Log Tops: Samples					
			Heebner	3775	(-1912)
			Toronto	3796	(-1933)
			Douglas Sand	3858	(-1995)
			Brown Lime	3946	(-2083)
			Lansing- K.C.	3964	(-2101)
			Base- K.C.	4346	(-2483)
			Conglomerate	4458	(-2595)
			Viola	4484	(-2621)
			Simpson Sand	4592	(-2729)
			Total Depth	4611	(-2748)

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MAR 18 1963

CONSERVATION DIVISION
Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company

Subscribed and sworn to before me this 15 day of March, 1963

My Commission expires February 15, 1967

Walter Carlson
Notary Public

RGE. TWP. SEC. COUNTY. WELL NO. FARM NAME