Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 34621 API No. 15 - 077-21758-00-00 Name: Renda Energy Spot Description: _____ Address 1: 2525 McKinney Ave 330 Feet from V North / South Line of Section Address 2: Suite B 200 Feet from 🕡 East / 🔲 West Line of Section City: Dallas State: TX Zip: 75201 + _ _ _ Contact Person: Preston Cheng Footages Calculated from Nearest Outside Section Corner: Phone: (214_) 731 9208 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: Harper Water Supply Well Other: SWD Permit #: Lease Name: Sheen __ Well #: <u>1-3</u>5 ENHR Permit #: _____ Gas Storage Permit #: Date Well Completed: __04/01/2012 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 9/16/2013 Producing Formation(s): List All (if needed attach another sheet) by: Steve Bond _____ (KCC District Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced: 9/26/2013 _____ Depth to Top: ______ Bottom: _____ T.D. _____ 9/27/2013 Plugging Completed:___ ______ Depth to Top: ______ Bottom: ______T.D. _____

 Oil, Gas or Water Records
 Casing Record (Surface, Conductor & Production)

 Formation
 Content
 Casing
 Size
 Setting Depth
 Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached

Show depth and thickness of all water, oil and gas formations.

DEC 16 2013 RECEIVED

Plugging Contractor License #: 31529	Name: Mike's Testing & Salvage Inc.				
Address 1: 1125 Main	Address 2:				
City: Chase	State: KS zip: <u>67524</u> +				
Phone: (620_) 938 - 2943					
Name of Party Responsible for Plugging Fees: <u>Lasso Energy, LLC</u>					
State of Kansas County, Chase	, , ss.				
Paul Cheng (PrhyName)	Employee of Operator or Operator on above-described well,				
peing first duly sworn on oath, says: That I have knowledge of the facts statements,	and matters herein contained, and the log of the above-described well is as filed, and				
he same are true and correct, so help me godr	,				
Signature:					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

P.O. No.

Mike's Testing & Salvage Inc.

P.O. Box 467 Chase, KS 67524

Qty

37 Hrs

Invoice

. Date	Invoice #
10/28/2013	14168

County

Bill To	
Lasso Energy, LLC	
P.O. Box 465	
Chase, Kansas 67524	
-	

		SI	Sheen 1-35		Barber		
Description			Rate		Amount		
Hrs Nights Out of Town Casing Knife 5 Sx Cement Mike's Testing - Lease Cost Copeland - Cement WhiteLightning - Tested tubing LogTech - Set BP 9/14/13 Set rig in. Rigged up for rods. Laid out 9/15/13 Laid out 94 rods. Rigged over. Laid out rig down and moved off. 13hrs 9/26/13 Set rig in. Set BP @ 4640'. Dumped 5s out cellar and pit. Set casing jacks in. F @ 3300'. Shut down. 10hrs 9/27/13 Pulled 5-1/2 casing to 950'. Rigged up 60/40poz 6% gel. Pulled up to 450', cir with 200sx 60/40poz 6% gel. Pulled re	t 152jts of 2-7/8 tubing ex cement with bailer. D'ulled stretch, 30". Cut d'Copeland. Pumped 35s culated cement to surfa	Tore rug casing x ce	195 210 250	2.95 2.00	7,2 8 2	15.00T 40.00T 50.00T 60.00T 5,000.00 4,072.95 1,192.00 1,817.00	
moved off. 11hrs KCC: Steve Van Gieson Sales Tax			KC C	₩Cŀ	ATIH	598.10	

Lease

Total

DEC 16 2013

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\$21,045.05