

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-20,709 ⁻⁰⁰⁻⁰⁰

LEASE NAME Clark "G"

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 5 TWP. 32S RGE. 12W (E) or (W)

COUNTY Barber

Date Well Completed

Plugging Commenced 11-10 8:30

Plugging Completed 11-10 12:15

LEASE OPERATOR TXO Production Corp.

ADDRESS 155 N. Market, Suite 100, Wichita, Ks.

PHONE # 316, 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #1

Is ACO-1 filed? yes If not, is well log attached?

Producing Formation Depth to Top 4190 Bottom 4214 T.D. 4268

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	266	--
				2 7/8	4268	--

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

1 Hull, 5 sks cement, 5 hulls, 65 sks cement, 25 sks cement. Max. 800
Shut In. 600
Bottom: 1 hull, 25 sks 6040 pos.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Randy P. Wagner (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

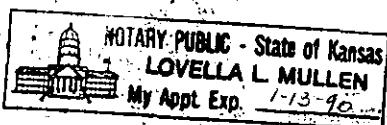
(Signature) Randy P Wagner

(Address) Box 768, Great Bend, Kansas

SUBSCRIBED AND SWORN TO before me this 24 day of November, 19 87 ⁶⁷⁵⁴⁰

Louella L. Mullen
Notary Public

My Commission Expires: 1-13-90 STATE CORPORATION COMMISSION



NOV 25 1987

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 08-84

KANSAS DRILLERS LOG

samples on this well.

S. 5 T. 32 R. 12 ^W
 Loc. 2310' FSL & 660' FEL
 County Barber

API No. 15 — 007 — 20,709
 County Number

Operator
 Texas Oil & Gas Corp.

Address
 200 W. Douglas Suite 300 Wichita, Ks. 67202

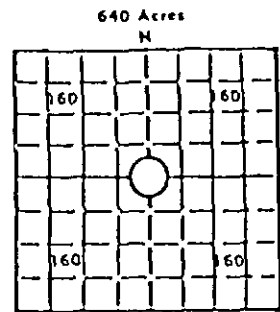
Well No #1 Lease Name Clarke "G"

Footage Location
 2310 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Slawson Drilling Geologist Gary J. Holstin

Spud Date 1-6-79 Total Depth 4270' P.B.T.D. 4215'

Date Completed 3-1-79 Oil Purchaser N/A



Locate well correctly
 Elev.: Gr. 1479'
 DF KB 1484'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	266'	lite common	100 150	3% CaCl, 2% Gel
Production		2-7/8"	6.5#	4268'	Class "A"	175	10% Gel, 75% CFR-5# Gils/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	2-7/8"	4190-4214'
TUBING RECORD			2 JSPF	N/A	4190-4214'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal acetic acid & 100 gal 1% KCl	4190-4214'
attempted to acidize w/2000 gal 7 1/2% HCl & 1 1/2% HF	4190-4214'
frac w/68,700 gal wtr + 112,000# sand	4190-4214'
acidized w/2000 gal 7 1/2% HCl + 1 1/2% HF	4190-4214'

INITIAL PRODUCTION

Date of first production 6-13-79	Producing method (flowing, pumping, gas lift, etc.) flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas 1250	Water none	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) Peoples Natural Gas Pipeline			Producing interval(s) 4190-4214'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3530 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential, indicate on the log. Form No. 2, 11-2-75. State of Kansas, Department of Geology and Mineral Resources, Conservation Division.